State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

OII	conservation	DIAIRION

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		F	30-039-27607
1. Type of Well GAS		5.	Lease Number Fee
GAD		6.	State Oil&Gas Lease #
2. Name of Operator BURLINGTON		7.	Lease Name/Unit Name
RESOURCES OIL & GAS COM	MANY ID		San Juan 30-6 Unit
TIME CONTROL OIL & GAS CON	TEMIT DE	8.	
3. Address & Phone No. of Operator	;		483S
PO Box 4289, Farmington, NM 8	7499 (505) 326-9700	9.	Pool Name or Wildcat Basin Fruitland Coal
4. Location of Well, Footage, Sec. 805'FSL, 900'FEL, Sec.34, T-30-			Elevation:
Type of Submission	Type of Act		
Notice of Intent	Abandonment Recompletion	_ Change of Pl. New Construc	
X Subsequent Report _	Plugging Back	Non-Routine	
	Casing Repair	Water Shut o	
Final Abandonment _	Altering Casing X_ Other - Spud	_ Conversion t	o Injection
13. Describe Proposed or Complete	ed Operations		
4-13-04 MIRU.			
4-14-04 Spud well @ 1:30 a TIH w/3 jts 9 5/3 ahead. Cmtd w/12 pps Celloflake (1	.m. 4-14-04. Drill to 8" 32.3# H-40 ST&C cso 7 Class "B" Type III o 163 cu.ft.). Displace BOP. PT BOP & csg to	g, set @ 146'. cmt w/3% calciu w/9 bbl wtr. 0	Pump 20 bbl wtr m chloride, 0.25 Circ 9 bbl cmt to
4-14-04 Spud well @ 1:30 a TIH w/3 jts 9 5/9 ahead. Cmtd w/12 pps Celloflake (1 surface. WOC. NU	8″ 32.3# H-40 ST&C cso 7 Class "B″ Type III o 163 cu.ft.). Displace	g, set @ 146'. cmt w/3% calciu w/9 bbl wtr. 0 600 psi/30 mir	Pump 20 bbl wtr m chloride, 0.25 Circ 9 bbl cmt to
4-14-04 Spud well @ 1:30 a TIH w/3 jts 9 5/8 ahead. Cmtd w/12' pps Celloflake (Surface. WOC. NU ahead.	8″ 32.3# H-40 ST&C cso 7 Class "B″ Type III o 163 cu.ft.). Displace	g, set @ 146'. cmt w/3% calciu w/9 bbl wtr. 0 600 psi/30 mir	Pump 20 bbl wtr am chloride, 0.25 Circ 9 bbl cmt to a, OK. Drilling