Submit To Appropriate District Office State Lease - 6 2 opies				State of New Mexico					Form C-105				
Fee Lease - 5 copies			End	Energy, Minerals and Natural Resources					Revised June 10, 2003				
District I 1625 N. French Dr., I	M 88240	, vo						WELL API NO.					
District II 1301 W. Grand Avenu			Oil Conservation Division					30-045-31059  5. Indicate Type of Lease					
District III			12	20 South St. Fi	ancis D	r.		STAT			ase FEE	(1)	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					Santa Fe, NM	87505		ł	State Oil &		ease		
1220 S. St. Francis Dr., Santa Fe, NM 87505					,						- 296		
WELL CO	OMPI	LETION O	R RECC	MPL	ETION REPO	RT AND	LOG						
la. Type of Well: OIL WEI		GAS WELL			OTHER				7. Lease Name		t Agree	ement Na	ame
		☐ DEEPEN	☐ PLUC						F-RPC	21			
2. Name of Operato		dson Operating	Company		Q 1 2001				18. Well No. #2				
3. Address of Opera	ator									Wildo	at		····
		a Plata Highway	/, Farmington	1, NM 8	37401			<b>₹</b>	Basin I			I	
4. Well Location					W. W.	Dan	. / O	0,9 7,9	7	•			
Unit Letter	<u>E</u>	: 1813	Feet Fro	m The_	North	Lin	and	752_	Fee	t Fron	The _	We	stLine
Section		21	Townsh		29N	Range	13W		NMPM				San Juan County
10. Date Spudded 11/21/03		ate T.D. Reache 2/06/03		Date Co 2/05/04	mpl. (Ready to Prod.)	13.	Elevations ( 5244' Gl		RKB, RT, GR,	etc.)	1	4. Elev. (	Casinghead
15. Total Depth 1210'		16. Plug Back 1156'	T.D.		Multiple Compl. How ones?	Many	18. Interval Drilled By		Rotary Tools Surface to T	D		Cable T	ools
19. Producing Inter				tom, N	ame								onal Survey Made
910' - 994 21. Type Electric at		Basin Fruitla	nd Coal	<del></del>			<del></del>		22. Was Well		leg @	1210	
Compensated									N N				
23.				CA	SING RECO	RD (Rep	oort all s	trin	gs set in w	ell)			
CASING SIZE	3	WEIGHT			DEPTH SET	HO	LE SIZE		CEMENTING		ORD	AN	MOUNT PULLED
10 3/4"		32.7		28'			12 1/4"	22sx Class H					
7"		20			252 250		8 3/4"		80sx Class B 15.6#		6#		3 bbls to surface
4.5"		10.	3		1209'		6 1/4"		/Usxs Class   12.5ppg & 6			Circ	5 bbls to surface
								Class B, 15.		ļ			
			······································						,	FFE		···	
24.				LIN	ER RECORD			25.				CORD	
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN	1	SIZ			TH SE	T	PACKER SET
			·					2-3	3/8" 104		)40'		NA
26. Perforat	ion reco	ord (interval, siz	e, and numb	er)		27. AC	ID. SHOT.	FR	ACTURE, CEN	MENT	SOL	IEEZE	ETC
910' - 0.38" - 2 hoi			,	,			INTERVAL		AMOUNT AN				
982' - 990' - 0.38" 991' - 994' - 0.38"						910' –	994'		750 gals 15	% H(	1, 29	,814 ga	l gelled fluid
0.50	5 1101								49,592#'s 2	0/40	& 10,	,035#'s	20/40 Super LC
			···				<del> </del>		Job screene	d out	<u></u>		
28						<b>DDUC</b> 1							
Date First Production Shut-in: WOPL	on	Pro	duction Met	hod (Fla Pump	owing, gas lift, pumpir ing	ıg - Size and	d type pu <b>m</b> p)	)	Well Status ( Shut-in: W		or Shui	t-in)	
Date of Test 04/12/2004		Tested	Choke Size		Prod'n For Test Period	Oil - Bbl	1	Gas	- MCF	Wate	r - Bbl	l.	Gas - Oil Ratio
						0 bbls	i	47 r		10 b			NA
Flow Tubing Press.	`	g Pressure	Calculated : Hour Rate	24-	Oil - Bbl.	Gas	Gas – MCF V		Water - Bbl. Oil		Oil Gr	avity - Al	PI - (Corr.)
20 psi 20 psi 229. Disposition of Gas (Sold, used for fuel, vented, etc.			vented, etc.)	etc.)				_[_	1.	rest W	itnesse	d Bv	
vented								i	Fom B		<del></del> y		
30. List Attachments							<u>.</u>						
3 / horoby cartif	v that	the intermetic	n shows on	hoth -	ides of this form as	true and	omplete I-	the	host of were less -	ulad-	0 000 4	haliar	
$\sim$	. /	' 1 .	,	Р	rinted	irue ana c		ine.	$f(x) = \int_{0}^{x} \int_{0}^{$	rieagi	una i	veriej	ا ما ما ا
Sionature	N OK	Sechs	till		Name Jo 13	SCCK	. Statile	0	ttice H	dir	in	. Dat	· 4/28/04

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northweste	rn New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 910'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 995'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	Т.	T. Wingate	T
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T	T. Permian	Т
T. Cisco (Bough C)	T.	T. Penn "A"	T.

I. CISC	co (Boug	n ( )				1. Penn "A	ł		1	
No. 1. f	from	910 ft	to	994 ft	No	3 from			to	OIL OR GAS SANDS OR ZONE
										••••••
Í				IMPORTAI						
Include	data on	rate of wate	er inflow and elev	ation to which	water	rose in ho	le.			
No. 1, f	from			to				feet		•••••
										*******
										******
		I	LITHOLOG							
From	To	Thickness	I ith	ology		From	To	Thickness		Litholom

	From	То	Inickness In Feet	Lithology		From	To	In Feet	Lithology	
	910'	994'	84'	Fruitland Coal						
	995'	1210'	215'	West Kutz Pictured Cliffs						
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