Form 3160-5 (June, 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICE  Do not use this form for proposals to	CES AND REPORTS ON WELLS to drill or to deepen or reentry to a different reservoir.	NM 013654 6. If Indian, Allotee or Tribe Name
Do not use this form for proposals to Use "APPLICATION"  SUB!  1. Type of Well  Well X Well Other  2. Name of Operator  3. Address and Telephone No.  P.O. BOX 8  1. Location of Well (Footage, Sec., T., R., or Survey Description)	o drill or to deepen or reentry to a different reservoir. N FOR PERMIT"-for such proposals  MIT IN TRIPLICATE  PURE RESOURCES  850 - BLOOMFIELD, NM 87413  723' FNL & 59' FEL  SEC. 17 T27N-R06W  DX(s) TO INDICATE NATURE OF NOTICE, REPORTYPE OF ACTION  Abandonment	7. If Unit or CA. Agreement Designation  RINCON UNIT  8. Well Name and No.  RINCON UNIT No 161R  9. API Well No.  30-039-27080  10. Field and Pool, or Exploration Area  Blanco Mesa Verde  11. County or Parish, State  RIO ARRIBA, NM
Subsequent Report  Final Abandonment Notice	Recompletion Plugging Back Casing Repair Altering Casing COMPLETION SUNDRY COMPLETION SUNDRY	New Construction  Non-routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well
give subsurface locations and measured and true vertice.	SEE ATTACHED  SEE ATTACHED	PECEIVED  70 Tamington, NM
Signed Mike Phillips  (This space for Federal or State office use)	Title SAN JUAN BASIN DRILLING/PRODUCTION FO	Adder ted ton tiedone
Approved by Conditions of approval, if any:	Title Title person knowingly and willfully to make to any department or agency of the	APR Date 1 2003  FARMINGTUN FIELD OFFICE  united states of faudulent st

of representations as to any matter within its jurisdictions.

## Pure Resources, Inc. **Well History**

Well Name RINCON UNIT #161R - 76.82% WI

State: NM

County: RIO ARRIBA

Lease Well 521521-161R

3/12/2003

RU SCHLUMBERGER WL & HOLD SAFETY MTG ON JOB HAZARDS. SET CIBP @ 5760'. PERF POINT LOOKOUT AS FOLLOWS: 5593, 5586, 5585, 5569, 5568, 5567, 5564, 5561, 5553, 5544, 5543, 5542, 5538, 5537, 5534, 5533, 5529, 5524, 5512, 5506, 5505, 5502, 5501, 5477, 5475, 5461. ALL SHOTS 1 SPF, .38 DIAMETER. SWI-RIG DOWN.

3/13/2003

RU BJ. HELD SAFETY MTG. BREAK FORMATION DOWN @ 4350 PSI. INCREASE RATE TO 25 BPM @ 2710 PSI. ISDP ZERO. FRAC WELL IN 5 STAGES USING 63,214 GAL 70/65Q N2 FOAM, 155,680# BROWN 20/40 BRADY, 6080# 14/30 FLEX SAND. TOTAL LOAD 161,760. AVG PRESS 2710, AVG RATE OF 35 BPM. ISDP 1550, 5/1263, 10/1221, 15/1196. 743 BBLS FLUID TO RECOVER. RD BJ. 3

HRS SHUT IN. OPEN TO PITW/ 1125 PSI THRU 1/4" CHOKE. FLOW BACK CREW ON LOCATION.

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