Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

5. Lease Serial No. NMSF080724A

- 6	If Indian	Allottee or Tribo Name	_

abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Ag	reement, Name and/or No.				
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and N ZACHRY 45	О.				
2. Name of Operator	Contact: PF(GGY COLE	9. API Well No.			
BURLINGTON RESOURCES	O&G CO LP E-M	ail: pcole@br-inc.com				
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	Pt	Phone No. (include area code n: 505.326.9727 c: 505.326.9781	ARMENTA GA	10. Field and Pool, or Exploratory ARMENTA GALLUP AZTEC PC/ BLANCO MV		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	MAR 200	11. County or Paris			
Sec 33 T29N R10W SWSE 08 36.67746 N Lat, 107.88747 W	825FSL 1980FEL / Lon	B	SAN JUAN CO	OUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO IN		NOTICE REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	□ Acidize	□ Deepen	☐ Production (Start/Resume)	□ Water Shut-Off		
- .	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction	Recomplete	☐ Other		
Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon			
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	■ Water Disposal			
determined that the site is ready for fit (12/21/02) MIRU. SDON. (12/23/02) TOOH w/pump & ropsi, OK. SDON. (12/24/02) Spot acid. Perf PC released. (1/21/03) RU. Frac PC w/40,00 well. RD. (1/27/03) Verbal approval from TA Mesaverde formation under (2/5/03) MIRU. ND WH. NU BC (2/6/03) Alternate blow & flow (2/7/03) Land 64 jts 2-3/8" 4.75	ods. ND WH. NU BOP. TOOH @ 2000-2030' w/120 0.33" d 00# 12/20 Brady sand, 175 b n Steve Mason, BLM, to leave er CIBP @ 2100'. OP. TIH, tag up @ 1771'. CO well.	iameter holes. Blow well. bls 10# Inr gel, 21 tons C e Gallup formation TA und to 2100'. Blow well.	TOOH. RD. Rig CO2. Flow back der existing CIBP &			
14. Thereby certify that the foregoing is	Electronic Submission #174	JRCES ORG COLP sent (to the Farmington			
Name (Printed/Typed) PEGGY C			ATORY ADMINISTRATOR			
Signature (Electronic S		Date 02/13/2				
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE			
Approved By ACCEPT	ED		V HALBERT UM ENGINEER	Date 02/27/2003		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	of table title to those rights in the subject operations thereon.	ject lease Office Farming	•	•		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crimitatements or representations as to an	ne for any person knowingly and my matter within its jurisdiction	d willfully to make to any department	or agency of the United		

Additional data for EC transaction #17448 that would not fit on the form

32. Additional remarks, continued

The Gallup and Mesaverde formations are TA. Well will produce as a Pictured Cliffs only.