

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189, Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL x 1650' FEL

Sec. 21- T23N-R4W

5. Lease Serial No.

Jic. Cont 393

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Martin Whittaker 52

9. API Well No.

30-043-20727

10. Field and Pool, or Exploratory Area

S. Lindrith Gallup Dakota

11. County or Parish, State

Sandoval, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources proposes to P&A this well in accordance with regulations. Notify BLM office @ 505-599-8907 24-hours prior to commencement of plugging operations. Pull all retrievable downhole production equipment. Set a CIBP @ 6336' Spot 200' cement plug to 6136'. Set a CIBP @ 5185'. Spot 200' cement plug to 4985'. Spot 200' cement plug from 4050' to 3850' across the Mesa Verde inside & outside 7" casing depending on CBL. If CBL indicates bond outside pipe, plug will be set inside. Set a 200' cement plug from 2600' to 2400' across Pictured Cliffs inside and outside 7" casing depending on CBL. Set a 200' cement plug from 2200' to 2000' across Ojo Alamo inside and outside 7" casing. Set a 289' cement plug from 289' to surface between 7" and 9-5/8" surface. Cut off wellhead. Install dryhole markers. Clear and remediate.

Certified Return Receipt # 7001 1940 0002 1375 7306

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

March 17, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

/s/ Brian W. Davis

Division of Multi-Resources

Title

Date

MAR 30 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

IN REPLY REFER TO
3162.3-1 (017)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
Albuquerque Field Office
435 Montano N.E.
Albuquerque, New Mexico 87107

Company Elm Ridge Resources, Inc.

Well No. Martin Whittaker No. 52

Location 990' FSL & 1650' FWL Sec. 21, T23N, R4W, NMPM

Lease No. Jicarilla Contract 393

Government Contacts:

Bureau of Land Management, Albuquerque Field Office Office 505.761.8700
Manager: Steve Anderson, Assistant Field Manager 505.761.8982
Petroleum Engineer: Brian W. Davis 505.761.8756, Home 505.323-8698,
Pager 505.969.0146, Cell 505.249.7922,
Petroleum Engineering Technician: Bryce Hammon, Office 505.759.1823, x-31, Cell 505.320.9741
BLM Geology / Environmental Contact: Richard Wilson 505.761.8900

GENERAL REQUIREMENTS
FOR
OIL AND GAS OPERATIONS FEDERAL & INDIAN LEASES

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. For wells on Indian leases, Bryce Hammond with the Jicarilla Nation Tribal Oil and Gas Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-1823, x-31 office, (505) 320-9741 cell. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made:
Plug #4 2250-2400, 37 sacks "B"
Plug #5 2094-1969, 32 sacks "B"
Plug #6 788-688, perforate @ 788 and set retainer @ 738', 45 sacks Class "B" 17 sacks outside & 28 sacks inside.
Plug #7 337-surface, perforate @ 337', 140 sacks Class "B", 70 sacks outside & 70 sacks inside.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.

2002

* JANUARY *

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* FEBRUARY *

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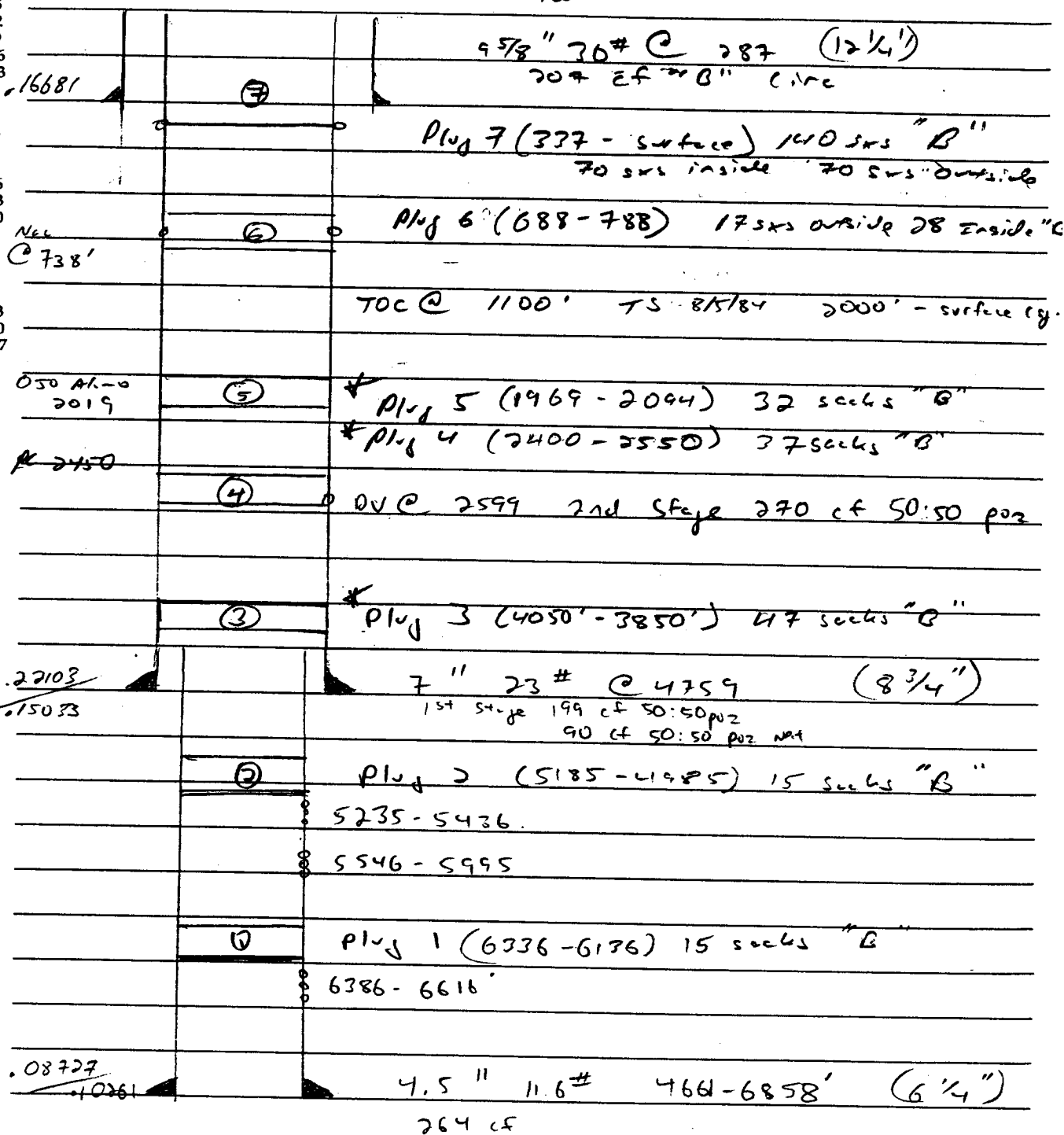
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U. S. Department of the Interior
Bureau of Land Management

New Mexico/Oklahoma/Kansas/Texas

Jic Contract 393
Martin Whittaker #52
21-23N-4W



* Note: Plugs 4 & 5 will require cement retainers if
CCL shows free pipe. plugs will require 19 sacks
placed outside of pipe

2002

* JANUARY *

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U. S. Department of the Interior
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New Mexico/Oklahoma/Kansas/Texas

Jic Contract 383
 Murtin Whittaker #52
 21-23N-4W

Plug # 1 CIP @ 6336', 200' Class B 6336-6426
 ~ 15 sacks Class B

Plug # 2 CIP @ 5185', 200' Class B 5185-4985'
 ~ 15 sacks Class B

Plug # 3 4050-3850 (mv) 200' Class B
 ~ 47 sacks Class B

* Plug # 4 2550-2400 (PC) 150' Class B
 ~ 37 sacks Class B

* Plug # 5 21969-2094 (OA) 725' Class B
 ~ 32 sacks Class B

Plug # 6 (New) 688-788 (Nac) Retainer @ 738',
 Perf @ 788', ~ 45 sacks Class "B", 17 outside/28 inside

Plug # 7 (mod. food) 337 - 0' (surface) Perf @ 337'
 Perf @ 337', ~ 140 sacks Class "B" 70 outside/70 inside