Form 3165-5 (August 1999)

## DEPARTMENT OF THE INTERIOR

## **UNITED STATES** BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.
NMNM020982

1	6.	If Indian, Allot	tee or Trib	e Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned wel	ii. USE IOIIII S I 00-3 (AF		nopusais.		,			
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.	ATT 12 13 70%	7. If Unit or CA/Agreen	nent, Name and/or No.		
1. Type of Well  ☐ Gas Well ☐ Oth	ner		<del></del>	- NO	8 Well Name and No. MANGUM 6			
2. Name of Operator BURLINGTON RESOURCES	Contact:	E Deringsom	NAR ODOS	9. API Well No. 30-045-25721-00	)-S1			
3a. Address 3b. Pho 3401 EAST 30TH Ph: 50			0. (include area co 26.9727 3.9781	ode)	10. Field and Pool, or Exploratory ARMENTA GALLUP FULCHER KUTZ PC			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description		<del>3.0701</del> %	. ~	1. County or Parish, ar			
Sec 28 T29N R11W SWSE 0411FSL 1650FEL 36.69063 N Lat, 107.99316 W Lon								
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION			TYPE	OF ACTION				
□ Notice of Intent	☐ Acidize	□ Dee	pen	□ Product	ion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	□ Frac	cture Treat	□ Reclam	ation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plu	g and Abandon	Tempor	arily Abandon	_		
	Convert to Injection	□ Pluį	g Back	□ Water D	Disposal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  (12/19/02) MIRU. TOOH w/pump & rods. SDON. (12/20/02) ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/5-1/2" CIBP, set @ 5230'. TOOH. TIH w/5-1/2" CIBP, set @ 1900'. ND BOP. NU frac valve. PT csg to 4000 psi, OK. ND frac valve. NU BOP. Spot acid. SDON. (12/21/02) Perf PC @ 1636-1660' w/96 0.33" diameter holes. TOOH. ND BOP. NU frac valve. RD. Rig released. (12/30/02) RU. PT csg to 4100 psi/15 mins, OK. Frac PC w/168 bbls frac fluid, 207,900 SCF N2. Flow back well. RD. (1/28/03) MIRU. ND WH. NU BOP. TIH w/tbg to 1636'. Alternate blow & flow well. (1/29/03) CO to PBTD @ 1900'. Alternate blow & flow well. (1/30/03) Alternate blow & flow well. (1/31/03) CO to PBTD. Land 52 jts 2-3/8" 4.7# J-55 tbg @ 1656'. SN @ 1655'. ND BOP. NU WH. RD. Rig								
14. Thereby certify that the foregoing is true and correct.  Electronic Submission #17433 verified by the BLM Well Information System For BURLINGTON RESOURCES O.G. CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 03/07/2003 (03MXH0116S)								
Name (Printed/Typed) PEGGY C	OLE		Title REGI	ULATORY ADI	MINISTRATOR			
Signature (Electronic S	Submission)		Date 02/13	3/2003				
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE US	SE			
Approved By ACCEPT	ED			EW HALBERT LEUM ENGINE	ER	Date 03/07/2003		
Conditions of approval, if any, are attached the certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of the conduction	uitable title to those rights in the	Office Farmi	•					
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any p	erson knowingly	and willfully to m	ake to any department or a	gency of the United		

## Additional data for EC transaction #17433 that would not fit on the form

## 32. Additional remarks, continued

released.

The Gallup formation is TA. Well will produce as a Pictured Cliffs only.