

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

2003 MAR 25 AM 11:14

070 Farmington, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well
☒ Gas Well
☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P. O. Box 2221, Farmington, New Mexico, 87499

(505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1270' FNL-2020' FEL, Section 19, T31N, R12W, NMPM

5. Lease Designation and Serial No.
SF078243

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Owen No. 2C

9. API Well No.
30-045-31398

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12 1/4" hole at 4:15 AM, 02/24/03. Drill to 346'. Run 9 joints (324.26') of 8 5/8" 24 ppf, J-55, ST&C casing with Texas Pattern Shoe on bottom, insert float valve in top of first joint and three 8 5/8" X 12 1/4" bowspring centralizers. Casing set at 338' KB. Centralizers at 320', 231' and 125'. Cemented with 15 bbl. fresh water preflush followed by 265 sacks (312.7 cf) of Class B with 2% CaCl and 0.25 pps celloflake. Cement mixed at 15.2 - 15.6 ppg. Displaced with 19 bbls fresh water to bump plug. Check float - did not hold. Pressure up to 400 psi and shut in at cement head valve. Good circulation throughout job. Circulated 19 bbls good slurry to surface. Plug Down at 2:00 PM, 02/24/03. WOC 14.5 hours. Test BOPE and casing to 301' to 600 psi for 15 minutes. Test Pipe rams to 1000 psi for 5 minutes.

14. I hereby certify the foregoing is true and correct

Signed

Robert E. Fitch

Title Agent

Date March 18, 2003

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED FOR RECORD

APR 02 2003

NMOCD

FARMINGTON FIELD OFFICE