

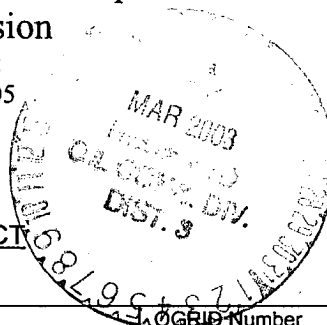
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401								OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR,								Phone (505) 324-1090	
Property Name BOLACK C LS						Well Number #15	API Number 30-045-06127		
UL L	Section 33	Township 27N	Range 08W	Feet From The 1800	North/South Line SOUTH	Feet From The 1180	East/West Line WEST	County SAN JUAN	

II. INSTALL COMPRESSOR

Date Workover Commenced: 4/10/02	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 4/11/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
County of SAN JUAN) ss.

DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 3/20/03

SUBSCRIBED AND SWORN TO before me this 20TH day of MARCH, 2003.

Notary Public Holly C. Perkins

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4-11-2003.

Signature District Supervisor <u>Charlie Therr</u>	OCD District <u>AZTEE III</u>	Date <u>3-31-2003</u>
---	----------------------------------	--------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINK SEARCH | CONTACT

PTTC
PRRC
NM-TECH
NMBGMR
 NYMEX LS Crude \$34.55
 Navajo WTXI \$32.25
 Henry Hub \$5.36

Updated 3/17/2003

[ABOUT](#) | [GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: BOLACK C LS No.: 015
 Operator: XTO ENERGY, INC.
 API: 3004506127 Township: 27.0N Range: 08W
 Section: 33 Unit: L
 Land Type: F County: San Juan Total Acreage: 320
 Number of Completion with Acreage: 1
 Accumulated:
 Oil: 3135 (BBLS) Gas: 310853 (MCF)
 Water: 1000 (BBLS) Days Produced: 7794 (Days)

Year: 2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	5	979	0	29	5	979
February	8	482	0	23	13	1461
March	8	818	0	28	21	2279
April	8	850	0	30	29	3129
May	8	824	0	30	37	3953
June	3	523	0	31	40	4476
July	12	978	0	31	52	5454
August	6	919	0	31	58	6373
September	5	825	0	30	63	7198
October	6	900	0	31	69	8098
November	5	1623	0	30	74	9721
December	11	2255	0	31	85	11976
Total	85	11976	0	348		

12 months prior 1150 and 30.

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	6	1753	0	31	91	13729
February	16	1183	0	28	107	14912
March	5	1171	0	31	112	16083
April	5	1775	80	30	117	17858
May	0	0	0	0	117	17858
June	6	1302	0	31	123	19160
July	5	3106	0	31	128	22266
August	5	1436	0	31	133	23702

3 months after 1948 Aug.

September	4	1321	0	29	137	25023
October	4	2075	0	31	141	27098
November	8	1680	80	30	149	28778
Total	64	16802	220	298		

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC.

Well Workover Report

BOLACK C # 15

Objective: Compressor Install

First Report: 04/10/2002

4/10/02: Built comp pad & set new SCS WH recip comp. Chg'd WH flw to HLP sep low press side & inst press control vlv. Built comp suc control manifold. Inst & conn 2" T&C S40 FB pipe suc line fr/HLP sep low press side to comp suc & disch line to HLP sep high press side as trap sep w/by-pass. Inst & conn 2-3/8" tbg circ line mtr vlv fr/comp disch to WH manifold. Inst comp scrubber dump line to pit fñk. SDFN.

4/11/02: Prep comp for start-up. Ditched in auto cables fr/RTU to comp. Inst & conn suc/disch xmtrs, run status/kill switch & circ vlv control. Repl pit tnk float. Termin cables in RTU. SITP 200 psig, SICP 200 psig. OWU & std new SCS WH recip comp @ 3:00 p.m.