District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

1.	I. Operator and Well										
Operator name & address OGRID Number											
XTO E	XTO ENERGY INC.										
2700 I	2700 FARMINGTON AVE, SUITE K-1										
FARM	FARMINGTON, NM 87401										
	Contact Party Phone										
	DARRIN STEED, REGULATORY SUPERVISOR , (505) 324-1090										
Propert					Well Num	ber	API Number				
ABRAMS GAS COM D #1 30-045-076											
UL	Section	Township	Range	Feet From The				1	Vest Line	County	
<u> </u>	29	29N	10W	1650	SOUTH	990		EAS	<u> </u>	SAN JUAN	
			<u> </u>	<u> </u>							
<u>II. </u>		CE COM								<i>₹</i>	
Date W 4/23/0	orkover Co	mmenced:	Previous	Producing Pool(s) (Prior to Workover):						
	orkover Co	noleted:	AZTEC	FRUITLAND SAND							
4/26/0		p.o.ou.									
III.		a descripti	ion of the	e Workover Proc	edures performe	ed to in	crease p	roduction	on.		
IV.										rior to the workover and at	
					the workover re						
V.			is or pro	duction following	THE WORKOVEL TE	ii Cotii iş	a positi	o prou		Ji Casc.	
<u>v.</u>	V. AFFIDAVIT: State of NEW MEXICO)										
) ss.										
	County of SAN JUAN)										
DARRIN STEED , being first duly sworn, upon oath states:											
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.									renced Well		
 I have made, or caused to be made, a diligent search of the production records reasonably available. 											
Well.											
	To the best of my knowledge, this application and the data used to prepare the production curve and/or table										
for this Well are complete and accurate.											
· · · · · · · · · · · · · · · · · · ·											
Signature TitleREGULATORY SUPERVISOR Date 3/20/03											
SUBSCRIBED AND SWORN TO before me this 20TH day of MARCH, , 12003.											
$\mathcal{L}_{\mathcal{L}}}}}}}}}}$											
Notary Public Ally C. Il Kus											
My Commission expires: 9-1-04											

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

Charlie Therenia 12ts the 14-022002	Signature District Supervisor	OCD District	Date	
171818	Charle Leven	Aztec 1	04-02-2003	

PTTC **PRRC NM-TECH NMBGMR**



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NYMEX LS Crude Navajo WTXI

Henry Hub

\$32.25 \$5.36

\$34.55

Updated 3/17/2003

ABOUT | GENERAL | COUNTY | OPERATOR | POOL | LOCATION

View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: ABRAMS GAS COM D No.: 001

Operator: XTO ENERGY, INC.
API: 3004507822 Township: 29.0N Range: 10W

Section: 29 Unit: I Land Type: P County: San Juan Total Acreage: 320

Number of Completion with Acreage: 2

Accumulated:

Oil: 0 (BBLS) Gas: 332237 (MCF)

Water: 77 (BBLS) Days Produced: 14970 (Days)

Year: 2001

Pool Name: AZTEC FRUITLAND SAND (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	218	0	31 / 20/	0	218
February	0	195	0 -	28/AP	0	413
March	0	223	O Nun	Days Produced 31 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	0	636
April	0	161 \	· 0 / L	29	0	797
May	0	49	0, 1	(2) 8 ·	0	846
June	0	4	0 11 11	6)	0	850
July	0	4	0/1	6	0	854
August	0	17 /	0 `	19	0	871
September	0	47(15	24	0	918
October	0	48 (0	25	0	966
November	0	93 \	0	30	0	1059
December	0	88	0	31	0	1147
Total	0 .	1147	15	283		

Pool Name: AZTEC PICTURED CLIFFS (GAS)

				A A A A	YC .	
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	227)	0	36/100/100	0	1374
February	0	203	8 10) mi	28	0	1577
March	0	232	(o. 1~)	B1.	0	1809
April	0	168 ₹ 1	o. So UV	29	0	1977
May	0	52	0 1000	23	0	2029
June	0	4	0'09	6	0	2033
July	0	5,	0 7,	6	0	2038
August	0	17, . <i>]]</i>	0	19	0	2055
September	0	48	15	24	0 .	2103

October	0	51	0	25	0	2154
November	0	96	0	30	0	2250
December	0	92	0	31	0	2342
Total	0	1195	15	283		
Year: 2002 Pool Name:	AZTEC FRUI	TLAND SAN	D (GAS)			
				l .		
Month	Oil(BBLS)	Gas(MCF)	Watter(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	132	$V_{i} \sim V_{i}$	31	0	2474
February	0	125	' 0	28 1 A	0	2599
March	0	96 /	0	28 fle	0	2695
April	0	384	0 1	150%	0	3079
May	0	0 7	2 Zmon	0	0	3079
June	0	925 /	3. 2. V.	W.:	0	4004
July	0	964	0024 MV	J31	0	4968
August	0	913 🌙	0%	*31	0	5881
September	0	907	0	30	0	6788
October	0	890	0	31	0 😓	7678
November	0	821	0.	30	0	8499
December	0	0	0	0	0	8499
Total	0	6157	0	275		
Pool Name:	AZTEC PICT	URED CLIFF	S (GAS)			
Month	Oil(BBLS)	Gas(MQF)	Walter BES)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	138 / /	`.o f	31	0	8637
February	0	130	0	28 .	0	8767
March	0	101	0 .	128 Alex	0	8868
April	0	399	6. 3mont	150	0	9267
May	0	0 ~	0 7 wo	0	0	9267
June	0	962	(o, 5")	-30/ .	0	10229
July	0	1003	0211	√ 3⁄1	0	11232
August	0	949	0911	31	0	12181
September	0	945	0	30	0	13126
October	0	927	0	31	0	14053
November	0	855	0	30	0	14908
Total	0	6409	0	275		

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC.

Well Workover Report

ABRAMS GAS COM D#1

Objective: Surface Commingle

First Report: 04/23/2002

4/23/02: Dug ditch fr/mtr run outlet to comp suc on XTO WH screw comp @ the Abrams J #1. Inst welded 3" S40 FB pipe in ditch. Backfilled ditch. SDFN.

4/24/02: Conn welded 3" S40 FB pipe fr/sep outlet to comp suc manifold @ Abrams J CDP. SDFN.

4/25/02: Rpr'd cut auto cables.

4/26/02: SITP 290 psig, SICP 300 psig. OWU to Abrams J CDP. Std XTO screw comp & RWTP @ 11:15 a.m.