

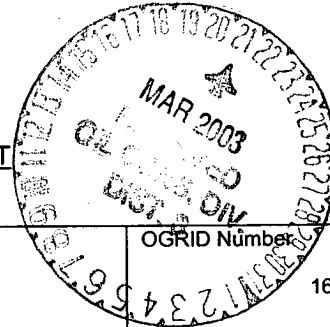
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well								
Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401						OGRID Number 167067		
Contact Party DARRIN STEED, REGULATORY SUPERVISOR						Phone (505) 324-1090		
Property Name R.P. HARGRAVE J					Well Number #1E	API Number 30-045-24662		
UL F	Section 03	Township 27N	Range 10W	Feet From The 1540	North/South Line NORTH	Feet From The 1520	East/West Line WEST	County SAN JUAN

II. INSTALL COMPRESSOR	
Date Workover Commenced: 4/11/02	Previous Producing Pool(s) (Prior to Workover): FULCHER KUTZ PICTURED CLIFFS
Date Workover Completed: 4/13/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
County of SAN JUAN) ss.
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 3/20/03

SUBSCRIBED AND SWORN TO before me this 20TH day of MARCH, 2003

Notary Public Kelly C. Perkins

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 04-13, 2002.

Signature District Supervisor <u>Charlie Herrin</u>	OCD District <u>AZTEC #1</u>	Date <u>0402-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINK SEARCH | CONTACT

PTTC
PRRC
NM-TECH
NMBGMR
 NYMEX LS Crude \$34.55
 Navajo WTXI \$32.25
 Henry Hub \$5.36

Updated 3/17/2003

[ABOUT](#) | [GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: R P HARGRAVE J No.: 001E
 Operator: XTO ENERGY, INC.
 API: 3004524662 Township: 27.0N Range: 10W
 Section: 3 Unit: F
 Land Type: F County: San Juan Total Acreage: 320.96
 Number of Completion with Acreage: 1
 Accumulated:
 Oil: 7494 (BBLS) Gas: 965832 (MCF)
 Water: 10599 (BBLS) Days Produced: 4590 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	13	2985	230	31	13	2985
February	3	3835	150	28	16	6820
March	7	3265	140	31	23	10085
April	86	3669	155	30	109	13754
May	16	3268	120	31	125	17022
June	12	1215	75	30	137	18237
July	13	641	0	31	150	18878
August	12	109	0	31	162	18987
September	8	108	0	30	170	19095
October	3	83	0	31	173	19178
November	2	54	0	30	175	19232
December	3	86	0	31	178	19318
Total	178	19318	870	365		

12 months prior avg. 1572

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	15	2578	160	31	193	21896
February	22	3431	250	28	215	25327
March	7	3624	120	31	222	28951
April	6	4078	220	30	228	33029
May	0	0	0	0	228	33029
June	0	1911	102	30	228	34940
July	10	5720	254	31	238	40660
August	2	5789	210	31	240	46449

2 months after avg. 4473

September	1	4975	160	30	241	51424
October	4	4791	368	31	245	56215
November	0	4844	160	30	245	61059
Total	67	41741	2004	303		

Page last updated 06/14/2001. Webmaster gotech@prc.nmt.edu

XTO ENERGY INC.

Well Workover Report

HARGRAVE RP J # 1E

Objective: Compressor Install

First Report: 04/11/2002

4/11/02: MI new SCS WH recip comp & inst materials. SDFN.

4/12/02: Built comp pad & set new comp. Bult comp suc control manifold & sep comp manifold. Inst & conn 2" T&C S40 FB pipe suc & disch lines fr/sep comp manifold to comp w/by-pass vlv. Inst & conn comp scrubber dump line to pit tnk. Inst 2-3/8" tbg ppg circ line fr/comp disch to WH manifold. Prep comp for start-up. SDFN.

4/13/02: Ditch in new auto cable fr/RTU to comp. Inst & conn comp suc/disch xmtrs, run status/kill switch & ppg circ vlv control. Termin cable in RTU. Chg'd WH flw to comp suc. Std new SCS WH recip comp @ 11:00 a.m.