

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

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PTTC
PRRC
NM-TECH
NMBGMR
 NYMEX LS Crude \$30.90
 Navajo WTXI \$28.50
 Henry Hub \$5.43

Updated 3/19/2003

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View Data

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Well: MORRIS GAS COM B No.: 001E
 Operator: XTO ENERGY, INC.
 API: 3004524666 Township: 27.0N Range: 10W
 Section: 10 Unit: M
 Land Type: F County: San Juan Total Acreage: 320
 Number of Completion with Acreage: 1
 Accumulated:
 Oil: 16007 (BBLs) Gas: 997714 (MCF)
 Water: 1278 (BBLs) Days Produced: 4463 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2567	0	31	0	2567
February	12	3490	40	28	12	6057
March	61	3358	0	31	73	9415
April	100	1854	0	30	173	11269
May	12	3687	40	31	185	14956
June	11	3365	80	30	196	18321
July	19	3532	0	31	215	21853
August	13	2539	0	31	228	24392
September	7	2238	0	30	235	26630
October	5	2254	0	31	240	28884
November	6	2550	0	30	246	31434
December	9	2958	0	31	255	34392
Total	255	34392	160	365		

2 months prior
2582 Avg.

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	539	0	31	255	34931
February	0	3202	0	28	255	38133
March	0	2260	0	31	255	40393
April	0	2680	0	30	255	43073
May	0	0	0	0	255	43073
June	102	5238	68	30	357	48311
July	19	3281	90	31	376	51592
August	15	4710	0	31	391	56302

3 months after
4410 Avg.

September	6	2709	80	30	397	59011
October	12	3957	0	31	409	62968
November	8	3611	70	30	417	66579
Total	162	32187	308	303		

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO ENERGY

Well Workover Report

MORRIS GAS COM B # 1E

Objective: Compressor Install

First Report: 04/25/2002

4/25/02: SWI. Built comp pad & set new SCS WH recip comp. Chg'd FL to HLP sep low press side inlet w/press control vlv. Built comp suc control manifold. Inst & conn 2" T&C S40 FB pipe suc line fr/HLP sep low press side to comp suc manifold & fr/comp disch to HLP sep high press side as trap sep w/by-pass. Inst & conn 2-3/8" tbg circ line fr/comp disch to WH manifold. Inst comp scrubber dump line to pit tnk.

4/26/0: Prep comp for start up. Ditched in auto cables fr/RTU to comp. Inst & conn comp suc/disch xmtrs, run status/kill switch & circ vlv control. Termin cables in RTU. Chg'd WH flw to comp suc & std new SCS WH recip comp @ 1:15 p.m.