District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

Operator and Well

1.

# New Mexico

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

APPLICATION FOR WELL WORKOVER PROJECT

Operator name & address XTO ENERGY INC.											
2700 FARMINGTON AVE, SUITE K-1									167067		
	FARMINGTON, NM 87401										
Contact Party										Phone	
		D, REGUL	<u>.ATORY</u>	SUPERVISOR	•				(505) 324-1090		
Property Name Well Number #1E								per	API Number 30-045-24666		
UL M	Section 10	Township 27N							est Line	County SAN JUAN	
II.	COMP	RESSOR	NSTALI	-		<del></del>				*	
	orkover Co	mmenced:	Previous	Producing Pool(s) (	Prior to Workover):						
4/25/0	orkover Co	moleted:	BASIN D	AKOTA							
4/26/0		iipictou.									
III.					edures performe						
IV.	Attach	a producti	on declir	e curve or table	showing at least	twelv	e months	of produ	uction pr	ior to the workover and at	
V	least three months of production following the workover reflecting a positive production increase.										
V. AFFIDAVIT: State ofNEW MEXICO)											
	) ss.										
		of SAN J									
		RIN STEE	····		, being first duly						
	1.	I am the	Operator	r, or authorized r	epresentative of	the O	perator, of	f the ab	ove-refe	renced Well.	
	<ol> <li>I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.</li> </ol>										
	3.	–	est of my	knowledge, this	application and	the da	ita used to	prepar	e the pr	oduction curve and/or table	
To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.											
Signature											
SUBSCRIBED AND SWORN TO before me this 20TH day of MARCH . \(\sqrt{2003}\)											
$\frac{1}{2}$											
Notary Public Herky											
My Co	mmissio	n expires:	<u>9-1-0</u>	<u>4</u>				V			
					14		· <u>-</u>			**************************************	

## FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 0.7-26.

Signature District Supervisor	OCD District Date	
Charlie Therm	AZTEC AT 04-02-2003	

**PTTC PRRC NM-TECH NMBGMR** 



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Henry Hub

\$30.90 \$28.50 \$5.43

Updated 3/19/2003

ABOUT | GENERAL | COUNTY | OPERATOR | POOL | LOCATION

#### **View Data**

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: MORRIS GAS COM B No.: 001E

Operator: XTO ENERGY, INC.

API: 3004524666 Township: 27.0N Range: 10W

Section: 10 Unit: M Land Type: F County: San Juan Total Acreage: 320

Number of Completion with Acreage: 1

Accumulated:

Oil: 16007 (BBLS) Gas: 997714 (MCF)

Water: 1278 (BBLS) Days Produced: 4463 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2567	0	31	0	2567
February	12	3490	40	28	(12	6057
March	61	3358	0	31	73/	9415
April	100	1854	0	30, \	/473	11269
May	12	3687	40	34 A T	185	14956
June	11	3365	80	30 / /	196	18321
July	19	3532	90, AND	∕31 <sub>∧</sub>	215	21853
August	13	2539 /	LY	31 A 1797.	228	24392
September	7	2238 /	6,	<u>201</u> V	235	26630
October	5	2254	0 750	<sup>0</sup> 31	240	28884
November	6	2550	0 2	30	246	31434
December	9	2958	<b>~</b> 0	31	255	34392
Total	255	34392	160	365		
		-				

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	539	0	31	255	34931
February	0	3202	0 ^	()28 ) Tec	255	38133
March	0	2260	0	V31/2 QX	255	40393
April	0	2680	9 1	<b>∕3</b> 0⁄ <sub>1</sub> /⁄	255	43073
May	0	0 ~	a maso "	0/1,500.	255	43073
June	102	5238	0887 111	30	357	48311
July	19	3281	90 441	31	376	51592
August	15	4710	0 1 ,	31	391	56302

September	6	2709	80	30	397	59011
October	12	3957	0	31	409	62968
November	8	3611	70	30	417	66579
Total	162	32187	308	303		

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

### **XTO ENERGY**

# Well Workover Report

## MORRIS GAS COM B # 1E

Objective: Compressor Install

First Report: 04/25/2002

4/25/02: SWI. Built comp pad & set new SCS WH recip comp. Chg'd FL to HLP sep low press side inlet w/press control vlv. Built comp suc control manifold. Inst & conn 2" T&C S40 FB pipe suc line fr/HLP sep low press side to comp suc manifold & fr/comp disch to HLP sep high press side as trap sep w/by-pass. Inst & conn 2-3/8" tbg circ line fr/comp disch to WH manifold. Inst comp scrubber dump liñe to pit tnk.

4/26/0: Prep comp for start up. Ditched in auto cables fr/RTU to comp. Inst & conn comp suc/disch xmtrs, run status/kill switch & circ vlv control. Termin cables in RTU. Chg'd WH flw to comp suc & std new SCS WH recip comp @ 1:15 p.m.