

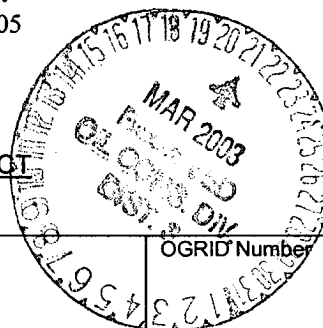
District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well								
Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401						OGRID Number 167067		
Contact Party DARRIN STEED, REGULATORY SUPERVISOR						Phone (505) 324-1090		
Property Name FLORANCE D LS					Well Number #4A	API Number 30-045-29258		
UL O	Section 20	Township 27N	Range 08W	Feet From The 1310	North/South Line SOUTH	Feet From The 2190	East/West Line EAST	County SAN JUAN

II. INSTALL RECIP COMPRESSOR	
Date Workover Commenced: 4/2/02	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 4/04/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO )  
County of SAN JUAN ) ss.  
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 3/20/03

SUBSCRIBED AND SWORN TO before me this 20TH day of MARCH, 2003

My Commission expires: 9-1-04

Notary Public Holly C. Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:  
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 04-04, 2002.

Signature District Supervisor <u>Charlie Herrera</u>	OCD District <u>AZTEC III</u>	Date <u>4-01-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[HOME](#) | [PETROLEUM DATA](#) | [NEWS](#) | [MARKETPLACE](#) | [SOFTWARE](#) | [SPONSORS](#) | [LINK SEARCH](#) | [CONTACT](#)

PTTC  
PRRC  
NM-TECH  
NMBGMR



NYMEX LS Crude \$34.55  
Navajo WTXI \$32.25  
Henry Hub \$5.35

Updated 3/17/2003

[ABOUT](#) | [GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#)
**View Data**

In Internet Explorer, right click and select "Save Target As..."  
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: FLORANCE D LS No.: 004A  
Operator: XTO ENERGY, INC.  
API: 3004529258 Township: 27.0N Range: 08W  
Section: 20 Unit: O  
Land Type: F County: San Juan Total Acreage: 320  
Number of Completion with Acreage: 1  
Accumulated:  
Oil: 1402 (BBLS) Gas: 143113 (MCF)  
Water: 1553 (BBLS) Days Produced: 2501 (Days)

Year: 2000

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	907	0	26	0	907
February	0	1764	246	25	0	2671
March	6	1976	39	31	6	4647
April	0	2214	0	30	6	6861
May	0	1789	0	31	6	8650
June	0	1621	0	26	6	10271
July	0	1486	0	31	6	11757
August	0	1294	0	31	6	13051
September	0	1043	0	30	6	14094
October	0	1195	0	31	6	15289
November	0	1001	0	30	6	16290
December	1	849	0	30	7	17139
Total	7	17139	285	352		

Year: 2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	9	141	0	30	46	17280
February	0	209	0	28	16	17489
March	0	189	0	31	16	17678
April	0	149	55	30	16	17827
May	0	149	62	28	16	17976
June	0	107	0	26	16	18083
July	0	207	0	31	16	18290
August	0	249	62	31	16	18539

*12 months prior*  
*145 avg.*

September	0	188	0	30	16	18727
October	0	217	23	29	16	18944
November	0	249	0	30	16	19193
December	0	222	12	31	16	19415
Total	9	2276	214	355		

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	195	0	31	16	19610
February	0	174	0	28	16	19784
March	0	208	0	31	16	19992
April	0	310	24	30	16	20302
May	0	0	0	0	16	20302
June	0	243	0	31	16	20545
July	0	241	0	31	16	20786
August	0	269	62	31	16	21055
September	0	341	0	30	16	21396
October	0	319	0	31	16	21715
November	0	201	0	29	16	21916
Total	0	2501	86	299		

*3 months after 25/avg.*

XTO ENERGY INC.

Well Workover Report

FLORANCE D # 4A

Objective: Compressor Install

First Report: 04/02/2002

4/2/02: MI new SCS WH recip comp & inst material. SDFN.

4/3/02: SITP 350 psig, SICP 350 psig. Chg'd cmgl FL inlet to HLP sep low press side w/press control vlv. Inst 2" T&C S40 FB pipe fr/HLP sep low press side to comp suc & fr/comp disch to HLP sep high press side as trap sep. Inst comp by-pass & comp scrubber dump line to pit tnk. SDFN.

4/4/02: Ditched in auto cables fr/RTU to comp. Inst comp run status/kill switch. Termin cables in RTU. Prep comp for start up. SITP 365 psig, SICP 365 psig. Std new SCS WH recip comp @ 2:30 p.m., 4/4/02.