DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

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DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

STRICT IV Box 2088, Santa Fe, NM	87504-2088								
. REQU	JEST FOR A	LLOWAB	LE AND	AUTHOR	ZATION	TOT	RANSPOR	C OGRID Num	har
Operator name and Address  Im Ridge Resources, Inc.							149052		
m Ridge Resourc ) Box 189	es, Inc.							<sup>3</sup> Reason for Filin	g Code
rmington, NM 87			NW						
API Nu		5 Pool Name						<sup>6</sup> Pool Code	
-045-31043		Basin Fruitla	nd Coal_			<del></del>		9 Well Number	
<sup>7</sup> Property Code Property Name Bisti Coal				7				79-1R	
. <sup>10</sup> Surface	Location				T		1	East/West Line	County
or lot no. Section	Township	Range	Lot Idn	Feet from the 716	North/South L Nor		Feet from the 1861	East	San Juan
B 27	25N	12W	L	/10	1101	ш.		<u></u> ,	
	Hole Locati		1,	Feet from the	North/South L	ine	Feet from the	East/West Line	County
or lot no. Section	Township	Range	Lot Idn	reet from the	North South 2		, cot tront uto	East West Ellic	
Lse Code 13 Proc	lucing Method Code	14 Gas Conne	ction Date	15 C-129 Pen	mit Number	16 C	129 Effective Date	17 C-1	29 Expiration Date
	F			<u> </u>				<u> </u>	
I. Oil and G	as Transpor	ters		·			<del></del>	20	
18 Transporter		Transporter Name		<sup>20</sup> POD	-	<sup>21</sup> O/G		POD ULSTR Location and Description	
OGRID	<del>                                     </del>	and Address		b 2 1 7 9	<del>} 3   -</del>	G			
194503	Beeline Gas Sys		2	0 3 4 2					_
		ville Ave Suite	930					<u> </u>	7.20%
	Dallas, TX 7	3243					(5)		
	Giant Indust	riec		18317	0 2	0	19	FED .	
			4	<u> </u>			m 10		2007 -1
	幽幽 フスフスス N くん	ottedale Road					10.00	٤,	<u> </u>
	22782 11131	ottsdale Road					leo C		
	Scottsdale, A						(co. C		
	Scottsdale, A							The same of the sa	
	Scottsdale, A			24 p	OD ULSTR Loc	ation and I	Description		
V. Produced	Scottsdale, A Water G 4	AZ 85255		**		ation and I		Zeann	
V. Produced	Scottsdale, A	AZ 85255  a 26 Ready Date		27 TD	1	ation and I	<sup>28</sup> PBTD		<sup>29</sup> Perforations
V. Produced 23 POD 24 POD 7. Well Com 25 Spud Date 10-09-02	Scottsdale, A Water  A Pletion Data	AZ 85255  A Ready Date 2/7/03		<sup>27</sup> TD 1247	1		<sup>28</sup> PBTD 1201		1041-1095
V. Produced 23 Pon 24 2  7. Well Com 25 Spud Date 10-09-02 36 Hol	Scottsdale, A Water G 4 pletion Data	AZ 85255  A Ready Date 2/7/03	Casing & Tub	<sup>27</sup> TD 1247	1	<sup>32</sup> Dej	<sup>23</sup> PBTD 1201 oth Set	Carron "	1041-1095 Sacks Cement
V. Produced 23 POT 24 POT 7. Well Com 25 Spud Date 10-09-02 26 Hol 8-3	Scottsdale, A Water G 4  pletion Data	AZ 85255  A Ready Date 2/7/03	Casing & Tub	<sup>27</sup> TD 1247 bing Size	1	<sup>32</sup> Dep	23 PBTD 1201 oth Set	ECATION .	1041-1095 Sacks Cement 65 SX
V. Produced  2 POD  3 4 2  7. Well Com  2 Spud Date  10-09-02  30 Hol  8-3  6-1	Scottsdale, A  Water  G 4  apletion Data  size  /4	AZ 85255  A Ready Date 2/7/03	Casing & Tub 7 4-1/2	<sup>27</sup> TD 1247	1	<sup>32</sup> Dej 140 124	<sup>28</sup> PBTD 1201 1201 oth Set 61		1041-1095 Sacks Cement
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V. Produced  23 POD  24 POD  7. Well Com  25 Spud Date 10-09-02  30 Hol  8-3  6-1  4-1  VI. Well Tes  34 Date New Oil	Scottsdale, A  Water  Apletion Data  Size  A  A  A  B  B  B  B  B  B  B  B  B  B	AZ 85255  A	7 4-1/2 2-3/8	<sup>27</sup> TD 1247	37 Tes 24 ł	32 Dej 140 124 11	28 PBTD 1201 1201 1201 16.61 6.95 74	essure	1041-1095 Sacks Cement 65 SX 149 SX  39 Csg. Pressure 80
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V. Produced  2 POD  2 POD  2 POD  3 4 2  V. Well Com  2 Spud Date  10-09-02  3 Hol  8-3  6-1  4-1  VI. Well Tes  4 Date New Oil  Pending C104 Ap  40 Choke Size  0	Scottsdale, A  Water  G 4  Appletion Data  Persize  A  A  A  A  Pending C	AZ 85255  A 2 8 Ready Date 2/7/03  Delivery Date C104 Approval oil 0	7 4-1/2 2-3/8	27 TD 1247 bing Size 36 Test Date 2/15/03 42 Water 60	<sup>37</sup> Tes 24 ł	32 Dej 140 124 11 1 Length 10Urs Gas	28 PBTD 1201 1201 1201 1201 1201 1201 1201 120	essure F	1041-1095  Sacks Cement 65 SX 149 SX  39 Csg. Pressure 80  46 Test Method
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