Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.	, 	
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION		30-45-31402/		
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE		
District IV		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 8	3/303	<u>-</u>	E-503-12	
(DO NOT USE THIS FORM FOR PE	OTICES AND REPORTS ON V ROPOSALS TO DRILL OR TO DEEP! PPLICATION FOR PERMIT" (FORM (EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:	
1. Type of Well:	X Other		San Juan 32-7 Unit 31329	
2. Name of Operator		APR 2003	\8. Well No.	
ConocoPhillips Company	217817		SJ 32-7 Unit #215A	
3. Address of Operator	4. Farmington, NM 87401		9. Pool name or Wildcat	
4. Well Location	+, Failinington, No 07401		Basin Fruitland Coal 71629	ı
Unit Letter F	: 2358 feet from the	North slime and	1990 feet from the West line	
Section 32	Township 32N	Range 7W	NMPM County San Juan	
	10. Elevation (Show wheth			
11 Char		6519' GL	Donort or Other Data	
	ck Appropriate Box to Indic NTENTION TO:		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON [REMEDIAL WORK	SEQUENT REPORT OF: ALTERING CASING	
TEMPORARILY ABANDON	☐ CHANGE PLANS [COMMENCE DRILLI		
PULL OR ALTER CASING	MULTIPLE [COMPLETION	CASING TEST AND CEMENT JOB	ABANDONMENT	
OTHER:	[OTHER: 7" casing	report	П
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
3/29/03 RIH w/8-3/4" bit & tagged cement @ 172'. D/O cement & then formation to 3092'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 3085'. RU Schlumberger to cement. Pumped a preflush of 15 bbls FW & 10 bbls FW w/dye ahead of Lead - 385 sx (1004.9 cf - 179.0 bbl slurry) Class G cement w/3% D079 (Chemical extender), 0.25#/sx (D029) Cellophane Flake, 0.05#/sx (D047) Antifoam agent, & 0.2% (D046) Flocele. Tail - 100 sx (127 cf - 22.6 bbl slurry) 50/50/G/POZ cement w/2% (D020) Bentonite Extender, 2% (S001) CaCl2, 5#/sx (D024) Gilsonite, 1/4#/sx (D029)Cello-flake & 0.1% (D046) All purpose antifoam agent. Released wiper plug & displaced w/20 bbls FW & 103.2 bbls slightly polymerized drill water. Bumped plug w/2000# @ 0312 hrs 4/1/03. Circ. 40 bbls good cement to surface. RD Schlumberger. ND BOP, set slips and cut off casing, installed trash cap. RD & released rig 4/1/03. Will show casing PT on next report				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE HULSY (Lugton T	TTLE SHEAR Administra	ative Assistant DATE 4/2/03	
Type or print name	Patsy Clugston		Telephone No. 505-599-3454	
(This space for State use)	Nat -	DEPUTY OIL & GAS IN	SPECTOR, DIST. #3 APR - 4 2003	
APPROVED BY Conditions of approval, if any:		ritl <u>e</u>	DATE	

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