

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well  
GAS

2003 MAR 17 PM 1:15

070 Farmington, NM

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1650' FEL, Sec.36, T-28-N, R-6-W, NMPM

5. Lease Number

NMSF-079419

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name &amp; Number

San Juan 28-6 U #94

9. API Well No.

30-039-07267

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

A down hole commingle application will be submitted.

**CONDITIONS OF APPROVAL**

Adhere to previously issued stipulations.



PLEASE SUBMIT YOUR ALLOCATION METHOD 06/64.

DHc558AZ

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole (MW8) Title Regulatory Supervisor Date 3/13/03

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAR 24 2003

FARMINGTON FIELD OFFICE  
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## SAN JUAN 28-6 UNIT #94

Mesaverde/Dakota

990' FNL & 1650' FEL -- Unit B, Sec. 36, T28N, R06W

Latitude: N36° 37.302 Longitude: W107° 24.912

AIN: 5344701/02

### 3/12/2003 Commingle Procedure

#### Summary/Recommendation:

San Juan 28-6 Unit 94 was drilled and completed as a MV/DK dual producer in 1959. Neither tubing string has been pulled since this well was originally completed. The Dakota string has a Guiberson AG packer. We will pull both strings, clean out to PBTD, and run one 2-3/8" production string.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate regulatory agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.**
2. **Slickline set tbg plug in DK tbg SN at 7619'; load MV tbg with 10bbbls 2% KCl water.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pick up MV 1-1/4", 2.4#, J-55 set at 5591' tbg and RIH to the top of the Guiberson AG packer (at 6750') and check for fill. If fill is encountered, TOO H w/ 1-1/4" tubing and LD bull plug. TIH w/ 1-1/4" tubing and circulate any fill off packer. TOO H and LD 1-1/4" tbg.
4. Pick straight up DK 2-3/8" 4.7# J-55 tbg set at 7975' to release seal assembly (6750') from the Guiberson AG packer. If seal assembly will not come free, then free-point and cut 2-3/8" tubing above the packer and fish with overshot and jars. TOO H and stand back 2-3/8" tbg. LD seal assembly. Visually inspect tubing for scale/corrosion, and replace any bad joints. Notify Operations Engineer/Senior Rig Supervisor.
5. TIH with mill and retrieving tool, bumper sub, jars, and 6 drill collars on 2-3/8", 4.7#, J-55, EUE tubing. Mill out packer at 6750' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph.** After milling over the packer slips, POOH with tools and packer body.
6. PU 4-1/4" bit (for 5" 15.0# csg), watermelon mill, and X/O on 2-3/8" tubing string and round trip to PBTD (7876'). CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates. If scale is present, contact Operations Engineer/Senior Rig Supervisor to consider acid. TOO H and stand back tbg.
7. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.

8. Land tubing at approximately 7760'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL.** Return well to production.

Recommended:

Mike Wardinsky 3/12/03  
Operations Engineer

Mike Wardinsky  
Office: 599-4045  
Cell: 320-5113

Approved:

M. S. K. 3-13-03  
Drilling Manager

Sundry Required:

YES NO

Approved:

Garry Case 3-13-03  
Regulatory Approval

Lease Operator: Gerald Reeves

Specialist: Garry Nelson

Foreman: Ken Johnson Office: 326-9819

Cell: 320-2534

Cell: 320-2565

Cell: 320-2567

Pager: 326-8359

Pager: 326-8597

Pager: 324-7676

MHW/clc