Submit 3 Copies To Appropriate District Office		State of New Mexico				Form C-103	
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.			
1625 N. French Dr., Hobbs, NM 87240 District II	OII CONSERV	OIL CONSERVATION DIVISION			30-045-31316		
811 South First, Artesia, NM 87210 District III		1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		Santa Fe, NM 875057			STATE X FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 875	A 350 A 350 A			6. State Oil & Gas Lease No. E-501-13			
SUNDRY NOT (DO NOT USE THIS FORM FOR PRO	ICES AND REPORTS	NWEL	MPR 2002			reement Name:	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	LICATION FOR PERMIT" (F	RM C-10	1) FOR SUCH	1			
1. Type of Well:							
Oil Well Gas Well X	Other	Other			2-7 Unit	31329	
2. Name of Operator		- K.S.	700 00 00 00 00	8. Well No.			
ConocoPhillips Company	217817			SJ 32-7 Unit #234A			
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401				9. Pool name or Wildcat Basin Fruitland Coal 71629			
4. Well Location	<u>raimmyton, nm 0/40</u>	i <del>T</del>		<u> Basın Frull</u>	tland Coal	71629	
Unit Letter P:	6j90 feet from the	Sou	th line and	1315 fe	et from the_	East line	
Section 32	Township	32N	Range 7W	NMPM			
	10. Elevation (Show				Coun	ty San Juan	
6672 ' GL							
	Appropriate Box to I	ndicate	Nature of Notice,	Report, or	Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING							
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLI	NG OPNS.	X PLUG	AND [ IDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB			DOMMENT	
OTHER:			OTHER:			F	
12. Describe Proposed or Comple	ted Operations (Clearly st	ate all pe		ve nertinent da	tes including e	estimated date	
of starting any proposed work) or recompilation.	. SEE RULE 1103. For	Multiple	Completions: Attach	wellbore diagr	am of propose	d completion	
or recompnation.							
2/22/03 MIRU Key #49. Spud 12-1/4" hole @ 0400 hrs 3/24/03. Drilled ahead to 242'. Circ. hole. RIH w/9-5/8", 36#, J-55 casing and set @ 232'. RU Halliburton to cement. Pumped a preflush of 30 bbls FW w/dye in the last 10 bbls. Pumped 135 sx (181 cf - 32.2 bbls) Standard 50/50 POZ w/2% gel, 5#/sx							
Gilsonite, 3% BWOC CaCl2, 1/2#/sx Flocele and 0.2% CFR-3. Released plug & displaced w/15 bbls FW. Bumped plug w/725#. Circ. 13 bbls good cement to surface. RD Halliburton. WOC. NU WH & BOP. PT							
casing, rams and manifold valves to 600 psi for 30 minutes. Good test.							
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Talsy Cluss TITLE SHEAR Administrative Assistant DATE 3/25/03							
Type or print name	Patsy Clugston	<b>_</b>				505-599-3454	
(This space for State use)	1 1					<del> </del>	
APPROVED BY Charly	7	DEI	PUTY OIL & GAS INISP	ECTOR DIST	APR	2 - 3 2003	
Conditions of approval, if any:	<i>J</i>	TITL	E	, - 181 · []	<u>"•</u> DAT <u>E</u>	- W V V	