

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1735' FSL & 1730' FWL
Section 18, T29N, R5W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 0078277

6. If Indian, Allottee or Tribe Name

BLANCO MESAVARDE

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #26

9. API Well No.

30-039-07614

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED
APR - 4 1997
OIL CON. DIV.
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans have changed from "Add pay & stimulate" to "Temporarily Abandon" the abovementioned well due to completions with fishing tubing out of the hole. Verbal approval was given by Steve Mason (BLM) on 3/17/97 to cement a 50' plug above the liner top in the 7-5/8" casing. This well will remain temporarily abandoned until economics can be run to determine if this well is a candidate for MV sidetrack.

3/17/97 (after days of fishing)

GIH w/2-7/8" workstring, tagged up @ 3606' (liner top). RU BJ to cement. Pumped a cement plug as follows; Pumped 21 bbls H2O to clear tubing. Pumped 2.5 bbls "B" neat cement @ 15.6 ppg = 1.18 yield (14 cu.ft = 12 sks), to spot plug from 3606' - 3556' = 50' in 7-5/8" casing. Pressured test up to 500 psi. Held for 30 min. Good test. RD BJ. POOH w/workstring. ND BOPS & NU WH. RD & moved out rig on 3/18/97.

APPROVAL EXPIRES APR 1 1998

14. I hereby certify that the foregoing is true and correct

Signed

Patricia Clugston

Title Regulatory Assistant

Date 3-25-97

(This space for Federal or State office use)

Approved by STEPHEN MAC

Title

Date

MAR 31 1997

Conditions of approval, if any: