Form 3160-5 (August 1999)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000
Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMSF077123 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	on reverse side.		7. If Unit or CA/Agree NMNM73469	ement, Name and/or No.	
1. Type of Well	MAR 2	303	β. Well Name and No.		
Oil Well Gas Well Oth 2. Name of Operator					
BP AMERICA PRODUCTION		100 bp Com 30-045-07435-00-D1			
P. O. BOX 3092 Ph: 281.3		Phone No. (include area code) 281.366.4491 281.366.0700	6.4491 6.0700 AZTEC PICTURED CLIFFS BLANCO MESAVERDE		
	act H LUJAN 1550FSL 1090F	WL		11. County or Parish,	
12. CHECK APPI	ROPRIATE BOX(ES) TO INC	DICATE NATURE OF N	NOTICE, REI	ORT, OR OTHER	R DATA
TYPE OF SUBMISSION TYPE OF ACTION				***************************************	
☐ Notice of Intent	□ Acidize	Deepen	□ Productio	n (Start/Resume)	□ Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	□ Reclamati		☐ Well Integrity
_	Classing Repair	New Construction	Recomple		Other Subsurface Commingl
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon ☐ Plug Back	☐ Temporar ☐ Water Dis		ng
testing has been completed. Final At determined that the site is ready for f 11/17/2002 MIRUSU. Check & BOPs. TOH w/1-1/4" short strito 4500'. RU & TIH w/5-1/2" C psi. RU & ran GR, VDL & CCL Shots / 30 Holes: 4053', 4129 4300', 4305', 4380', 4400'. RU thru 1/4" choke for 24 hrs. Upt C/O to CIBP & circ hole clean clean. PU above perfs & SD.	Record pressures. Blow downing. Release PKR & TOH w/2-3: IBP & set @ 4460'. Loaded ho logs. RU & perf Menefee form ', 4148, 4166', 4174', 4185', 42 & frac w/86,158# 16/30 Brady sized to 1/2" choke & flowback. DO CIBP. TIh & tag fill @ 466 TIH & tag 10' of fill. C/O to PBUWH. Test well for air. RDMC downhole commingling.	wafter all requirements, included wafter all requirements, included wellhead. Kill well w/2% 8/8" long string. TIH w/5-le w/2% KCL & pressure nation w/2 JSPF, .370 in 17', 4224', 4235', 4260', or Sand & 2% KCL/N2 for for 2 hrs. TIH & tagged 55'. C/O to PBTD at 4700 TD. TOH. TIH w/2-3/8" pSU @ 13:00 hrs on 11/2	k KCL WTR. No. 1/2" CSG screetested CSG ch diameter, 4268', am. RU & flow fill @ 4330'.	have been completed, NDWH. NU apper to 2500 15	and the operator has
Con	Electronic Submission #18532 For BP AMERICA PRO nmitted to AFMSS for processing	DUCTION CO. sent to the	Farmington	•	
Name (Printed/Typed) MARY CO	Title AUTHO	Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic S	Submission)	Date 02/12/20	003		
	THIS SPACE FOR FI	EDERAL OR STATE	OFFICE US		
Approved By ACCEPTED		MATTHEW TitlePETROLE	V HALBERT UM ENGINEE	R	Date 03/07/2003
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductions.	office Farming				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and matter within its jurisdiction.	l willfully to mak	e to any department or	agency of the United