UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF079244

6.	If Indian, Allottee or Tribe Name	
	EASTERN NAVAJO	

SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM78391C						
I. Type of Well ☐ Oil Well ☐ Oth	ner	561	8970773	8. Well Name and No. GCU 227E	***************************************		
Name of Operator BP AMERICA PRODUCTION		Y HLAVA D avacl@fp.com	A 202	39. API Well No. 30-045-23899-0	0-C1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	Ph: 28 Fx: 281	ne No. (include area code 1.366,4081 1.366.0700) 163 163 1633	BASIN DAKOTA KUTZ PICTURED CLIFFS WEST			
4. Location of Well (Footage, Sec., 7 Sec 20 T28N R12W NENW 9 36.65219 N Lat, 108.13818 W	90FNL 1540FWL	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		SAN JUAN COL			
12. CHECK APPI	ROPRIATE BOX(ES) TO INDIC	ATE NATURE OF 1	NOTICE, RE	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION					
☐ Notice of Intent Subsequent Report	☐ Alter Casing ☐	☐ Deepen ☐ Production (Start/Resume		ation	Water Shut-Off Well Integrity		
Final Abandonment Notice	☐ Change Plans ☐	New Construction Plug and Abandon Plug Back	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		Other Subsurface Commingling		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) on 5/14/01 BP America Production Company requested permission to complete the subject well into the Kutz Pictured Cliffs, West Pool and commingle production downhole with the existing Basin Dakota Pool. Permission was granted 5/8/01 DHC 408AZ On 8/23/01 a CIBP was set @ 5800' (over the Dakota) and perfs added to Pictured Cliffs. The CIBP was not drilled out and well produced from the PC only. On 1/10/2003 the CIBP @5800' was drilled out; tbg was landed @6058' and well is currently downhole commingling the PC & DK formations.							
	PLEASE	Provide	Alla	DEATION A	METHOPOlOGY!		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #18054 ve For BP AMERICA PRODU nmitted to AFMSS for processing by	CTION CO. sent to th	e Farmington	1			
Name (Printed/Typed) CHERRY	•		•				
Signature (Electronic S	Submission)	Date 01/28/2	2003				
	THIS SPACE FOR FED	ERAL OR STATE	OFFICE US	SE			
Approved By ACCEPT	ED	MATTHEV TitlePETROLE	V HALBERT UM ENGINE	ER	Date 03/05/2003		
certify that the applicant holds legal or equivalent to conduction would entitle the applicant to conduction.	-	Office Farming	<u> </u>				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any ma	any person knowingly an tter within its jurisdiction	d willfully to m	ake to any department or	agency of the United		