

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 84701 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1735 FSL & 1730' FWL
Section 18, T-29-N, R-5-W

5. Lease Designation and Serial No.

SF-078277

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

San Juan 29-5 Unit #26

9. API Well No.

30-039-07614

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator and condensate tank has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Denny L. Foust
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

NOV 1 1995

NOV 1 1995

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title

Environmental Engineer

Date

1/23/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APR 13 1995

APPROVED

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORTOperator: Phillips Petroleum Company Telephone: (505) 599-3400Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401Facility Or: San Juan 29-5 Unit # 26
Well Name _____Location: Unit or Qtr/Qtr Sec NE SW Sec 18 T 29N R 5W County Rio ArribaPit Type: Separator X Dehydrator _____ Other Condensate TankLand Type: BLM X State _____ Fee _____ Other _____

Pit Location: Pit dimensions: Length 15', width 15', depth 4'
(Attach diagram)

Reference: wellhead X, other _____

Footage from reference: 65

Direction from reference: 40 Degrees X East North _____
or
West South X

Depth to Ground Water: 85'
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

Less than 50 feet	(20 points)	
50 ft to 99 feet	(10 points)	<u>X</u>
Greater than 100 feet	(0 points)	<u>10</u>

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).

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MAY - 1 1995

Yes	(20 points)	
No	(0 points)	<u>X</u>

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

OIL CON. DIV.
DIST. 3

Less than 200 feet	(20 points)	
200 feet to 1000 feet	(10 points)	<u>X</u>
Greater than 1000 feet	(0 points)	<u>0</u>

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: n/a

Initial assessment showed soils to be clean at the surface and at three feet below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom Sample time _____

Sample date 6-13-94

Sample Results

Benzene (ppm) .390

Total BTEX (PPM) 14.909

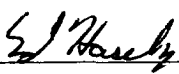
Field Headspace (ppm) 250+

TPH 92

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 1/23/95 PRINTED NAME Ed Hasely

SIGNATURE  and TITLE Environmental Engineer

1994

ENVIROTECH, INC.

PIT NO.	WELL NAME	U - S - T - R	PIT TYPE	PUMP SCORE	CLOSURE STANDARD TPH (PPM)	DATE	ORIGIN/ANALYST Sub-Sect Depth	SOIL TYPE	SAMPLE NO.	Original Vapor Meter (TPH)	Total Recoverable		EPA METHOD 8020 (PPM)						TOTAL BTEX	STATUS
											Per. Hydro. (TPH)	Benzene	Toluene	Ethyl Benzene	Xylene					
PA176	SAN JUAN 32-8, #49 MV	A183208	SEP	0	5000	6-8-94	NO	SM	T1-6	>206	10	0	1660	6020	60410	7360	CLOSE			
PA177	SAN JUAN 32-8, #49 PC	A183208	SEP	0	5000	6-8-94	NO	MS	T1-6	>206	1466	1560	8460	6600	8280	16680	REM-6			
PA178	SAN JUAN 32-8, #50 MV	D263208	SEP	0	5000	6-8-94	NO	SP	T1-6	>252	2478	0	890	284	6680	10644	REM-6			
PA179	SAN JUAN 32-8, #12A DK	E213108	SEP	0	5000	6-9-94	NO	SP	T1-7	28	60						CLOSE			
PA180	SAN JUAN 32-8, #11	G213108	SEP	0	5000	6-9-94	NO	SW	T1-6	>157	210	1140	6600	2400	20460	30800	CLOSE			
PA181	SAN JUAN 32-8, #11A DK	I213108	SEP	0	5000	6-9-94	NO	SW	T1-6	>216	390	0	147	26	47	222	CLOSE			
PA182	SAN JUAN 32-8, #12-21	M213108	SEP	0	5000	6-10-94	NO	SW	T1-6	674	2316	280	1200	4620	22070	28030	REM-6			
PA183	SAN JUAN 31-8, #55	A263108	SEP	0	5000	6-10-94	NO	SW	T1-7	26	66						CLOSE			
PA184	SAN JUAN 31-8, #58 DK	A273108	SEP	20	100	6-10-94	NO	SP	T1-7	2	36						CLOSE			
PA185	SAN JUAN 31-8, #49 DK	H063008	SEP	0	5000	6-10-94	NO	SG	T1-7	1	60						CLOSE			
PA186	SAN JUAN 31-8, #51 DK	H063008	SEP	10	1000	6-13-94	NO	MC	T1-6	1	24						CLOSE			
PA187	SAN JUAN 31-8, #46 DK	B313108	SEP	0	5000	6-13-94	NO	MC	T1-7	52	26						CLOSE			
PA188	SAN JUAN 31-8, #41 DK	L283108	SEP	0	5000	6-13-94	NO	CH	T1-7	128	672	71	660	286	1900	2817	CLOSE			
PA189	SAN JUAN 29-8, #4 MV	L062808	SEP	10	1000	6-13-94	NO	SM	T1-7	0	30						CLOSE			
PA190	SAN JUAN 29-8, #2 MV	K162808	SEP	10	1000	6-13-94	NO	CH	T1-7	>260	82	380	1800	660	12180	14680	CLOSE			
PA191	SAN JUAN 29-8, #25 MV	G182808	SEP	20	100	6-13-94	NO	MS	T1-7	0	30						CLOSE			
PA192	SAN JUAN 29-8, #18-5	H063008	SEP	10	1000	6-13-94	NO	MS	T1-7	185	310	90	38600	3180	3210	45880	CLOSE			
PA193	SAN JUAN 29-8, #48-15	L182808	SEP	10	1000	6-14-94	NO	SM	T1-4	624							REM-6			
									T1-7	62	24									
PA194	SAN JUAN 29-8, #63	C232808	SEP	0	5000	6-14-94	NO	SM	T1-6	577	664	1260	18600	6500	80600	117660	REM-6			
PA195	SAN JUAN 29-8, #28-20	M202808	SEP	0	5000	6-14-94	NO	SM	T1-7	701	1000	0	4660	1290	23270	28490	CLOSE			
PA196	SAN JUAN 32-8, #45 PC	K143208	SEP	0	5000	6-14-94	NO	CM	T1-6	259	156	31	170	117	1083	1411	CLOSE			
PA197	SAN JUAN 32-8, #46 PC	H143208	SEP	0	5000	6-14-94	NO	SM	T1-6	622	74	0	110	0	627	1727	CLOSE			
PA198	SAN JUAN 32-7, #58 DK	E173207	SEP	0	5000	6-27-94	NO	SM	T1-7	180	6680						REM-12			
									T1-13	257	4300	0	108	176	1228	1611				
PA199	SAN JUAN 32-7, #72 PC	H33207	SEP	0	5000	6-27-94	NO	SG	T1-7	683	116	31	1640	500	7380	9461	CLOSE			
PA200	SAN JUAN 32-7, #81 MV	A33207	SEP	10	1000	6-27-94	NO	SW	T1-5	480	74	218	366	359	3130	3868	CLOSE			
PA201	SAN JUAN 32-7, #83 MV	M263207	SEP	0	5000	6-27-94	NO	SP	T1-3	3	10						CLOSE			
PA202	SAN JUAN 32-7, #83 PC	M263207	SEP	0	5000	6-27-94	NO	SP	T1-3	6	46						CLOSE			

NO

5796 US HWY 64. FARMINGTON. NM 87401
(505) 832-0615

100 10 3735

JOE Mc. 231-2
PAGE Mc. 1-1

DATE STARTED: 6/13/94
DATE FINISHED: _____
ENVIRO. SPCLT. PER
OPERATOR: DIMARCONI
ASSISTANT: K.C.

LAND USE: Range Lease # SF 076277 Elev. 6590'
SURFACE CONDITIONS: corrosion PH

RANKING SCOPE: 10

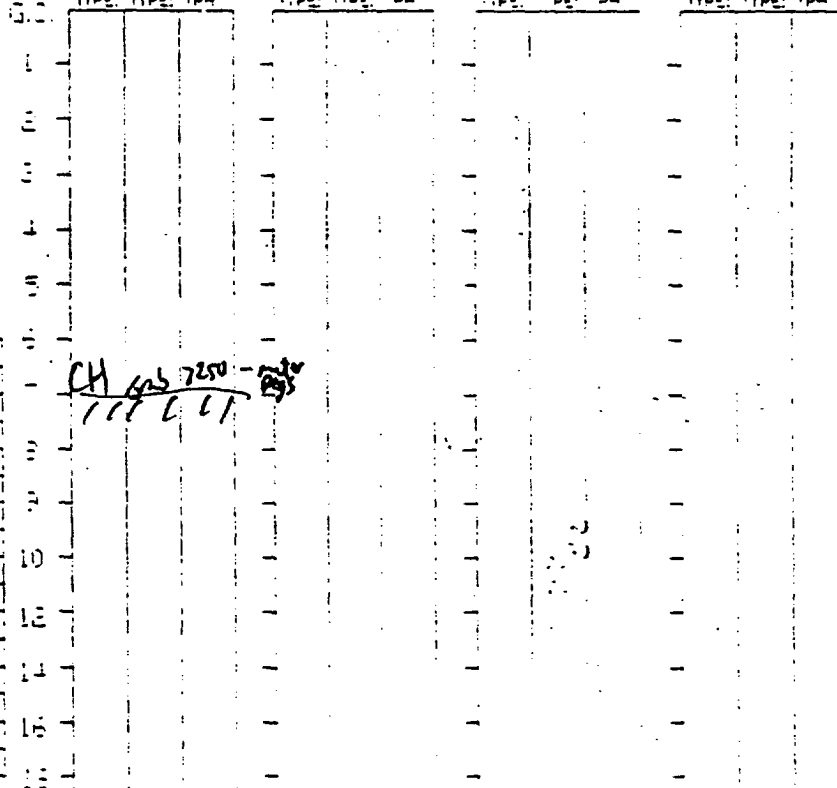
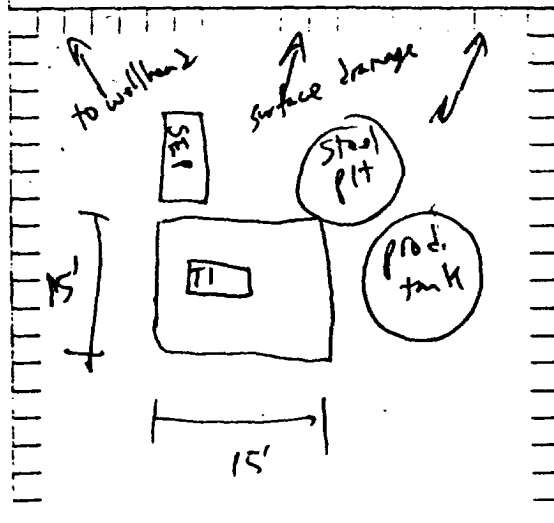
GACH 5.42
passed

- Pit is $\sim 15' \times 15' \times 4'$ deep (10' to 15')
- T1 @ 7' gray brown clay - slightly moist but friable - maybe claystone (soft) - slight odor

→ sample T1E7' collected @ 13:35 & sent
to lab for BTEX (8020) BTEX

BTEX passed,
close pit

<u>TH#:</u>	<u>SOIL</u>	<u>SAMPL</u>	<u>OVM,</u>	<u>TH#:</u>	<u>SOIL</u>	<u>SAMPL</u>	<u>OVM,</u>	<u>TH#:</u>	<u>SOIL</u>	<u>SAMPL</u>	<u>OVM,</u>	<u>TH#:</u>	<u>SOIL</u>	<u>SAMPL</u>	<u>OVM,</u>
	<u>TYPE:</u>	<u>TYPE:</u>	<u>TPH</u>		<u>TYPE:</u>	<u>TYPE:</u>	<u>TPH</u>		<u>TYPE:</u>	<u>TYPE:</u>	<u>TPH</u>		<u>TYPE:</u>	<u>TYPE:</u>	<u>TPH</u>



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