

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FSL, 890' FWL, Sec. 12, T-27-N, R-6-W, NMPM

5. Lease Number
NMSF-079363

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #81

9. API Well No.

30-039-07107

10. Field and Pool

So Blanco Pict Cliffs/

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A down hole commingle application will be submitted for approval.



064C1141AZ

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns for (MW8) Title Regulatory Supervisor

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD

Date 3/19/03

MAR 27 2003

Date FARMINGTON FIELD OFFICE
BY _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SAN JUAN 28-6 UNIT 81
Pictured Cliffs/Mesaverde
890' FSL & 890' FWL -- Sec. 12, T27N, R06W
Latitude: N36° 35.046' Longitude: W107° 25.452'
AIN: 5344101/02
3/13/2003 Commingle Procedure

Summary/Recommendation:

San Juan 28-6 Unit 81 was drilled and completed as a PC/MV dual producer in 1958. Both tubing strings were round tripped in 1981 due to a hole in the MV string. We will pull both strings, clean out to PBTD, and run one string of 2-3/8" tubing.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors; utilize a flow back tank instead of an earthen pit if possible. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate regulatory agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.**
2. **Slickline set tbg plug in MV tbg SN approximately 5185'; load MV tbg with 10bbls 2% KCl water.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pick up PC 1-1/4", 2.4#, J-55 tbg set at 3217' and RIH to the top of the liner (at 3342') to **gently** check for fill. If fill is present TOOH and LD perf sub BHA on PC string. TIH and circulate fill off of the liner top **using a minimum mist rate of 12 bph.** TOOH and LD 1-1/4" tbg.
4. Pick straight up on MV 2-3/8", 4.7#, J-55 tubing set at 5215' to release Baker Model E Packer set at 3426'. TOOH and stand back 2-3/8" tubing; LD packer. Visually inspect tubing for scale/corrosion, and replace any bad joints. Notify Operations Engineer/Senior Rig Supervisor.
5. If tubing/packer is stuck free point and chemical cut tubing above packer. TOOH and PU overshot, jars, and collars and TIH. TOOH and LD packer.
6. PU 4-3/4" bit and bit sub on 2-3/8" tubing string and round trip to PBTD (5557'). CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates. If scale is present, contact Operations Engineer/Senior Rig Supervisor to consider acid. TOOH and stand back tbg.
7. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.

8. Land tubing at approximately 5400'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to determine oxygen levels prior to returning the well to production.** RD and MOL. Return well to production

Recommended:

Mike Wardinsky 3/13/03
Operations Engineer

Approved:

M. S.K.3-18-03

Drilling Manager

Mike Wardinsky
Office: 599-4045
Cell: 320-5113

Sundry Required: ☒ YES ☐ NO

Approved:

Peggy Cale3-18-03

Regulatory Approval

Foreman:	Ken Johnson	Office: 326-9819	Cell: 320-2567	Pager: 324-7676
Lease Operator:	Len Gordon		Cell: 320-5824	Pager: 327-8441
Specialist:	Garry Nelson		Cell: 320-2565	Pager: 326-8597