

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

2003 MAR 17 PM 1:17

070 Farmington, NM

5. Lease Number
NMSF-078424
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1840' FSL, 900' FEL, Sec. 20, T-29-N, R-7-W, NMPM

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #49A
9. API Well No.
30-039-21916
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

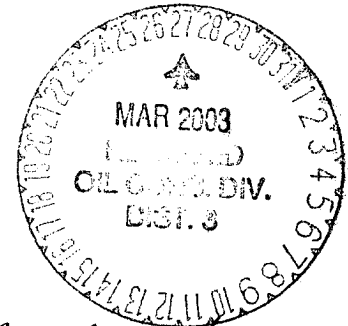
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A down hole commingle application will be submitted.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.



PLEASE SUBMIT ALLOCATION METHOD 01069.

DHC 1149A2

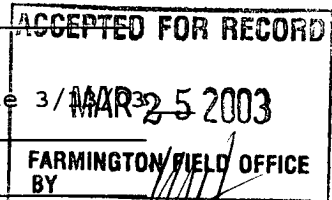
14. I hereby certify that the foregoing is true and correct.

Signed Reagan Call (MW8) Title Regulatory SupervisorDate 3/14/2003

(This space for Federal or State Office use)

APPROVED BY Pat. Ann Lovato Title _____

CONDITION OF APPROVAL, if any:

Date 25 2003

NMOC

SAN JUAN 29-7 UNIT 49A
Mesaverde/Dakota
1840' FSL & 900' FEL -- Unit I, Sec. 20, T29N, R07W
Latitude: N36° 42.564' Longitude: W107° 35.298'
AIN: 6934901/02
3/13/2003 Commingle Procedure

Summary/Recommendation:

San Juan 29-7 Unit 49A was drilled and completed as a MV/DK dual producer in 1979. The Mesaverde string was round tripped in 1983 because it was plugged with paraffin; the Dakota string and Baker Model 'D' Packer have never been pulled. We will pull both strings, clean out to PBTD, and run one 2-3/8" production string.

1. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate regulatory agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.**
2. **Slickline set tbg plug in DK tbg SN at 8012'; load DK tbg with 10bbls 2% KCl water.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pick up MV 1-1/2", 2.9#, J-55 set at approx 6105' tbg and RIH to the top of the Model 'D' packer (at 6229') and check for fill. If fill is encountered TOOH and LD orange peeled joint and TIH. **Circulate fill off packer with a minimum of 12bph air/mist.** TOOH and LD MV tbg.
4. Pick straight up DK 2-3/8" 4.7# J-55 tbg set at 8042' to release seal assembly (6229') from the Model 'D' packer. If seal assembly will not come free, then free-point and cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH and stand back DK tbg. LD seal assembly. Visually inspect tubing for scale/corrosion, and replace any bad joints. Notify Operations Engineer/Senior Rig Supervisor.
5. TIH with mill and retrieving tool, bumper sub, jars, and 6 drill collars on 2-3/8", 4.7#, J-55, EUE tubing. Mill out packer at 6229' with **a minimum air/mist rate of 12 bph.** After milling over the packer slips, POOH with tools and packer body.
6. PU 3-7/8" bit (for 4-1/2" 11.6# N-80 csg), watermelon mill, and X/O on 2-3/8" tubing string and round trip to PBTD (8104'). CO to PBTD with air/mist **using a minimum mist air/rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates. If scale is present, contact Operations Engineer/Senior Rig Supervisor to consider acid. TOOH and stand back tbg.
7. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.

8. Land tubing at approximately 8030'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL. Return well to production.**

Recommended: Mike Wardinsky 3/13/03
Operations Engineer

Mike Wardinsky
Office: 599-4045
Cell: 320-5113

Approved: M. J. K. 3-13-03
Drilling Manager

Sundry Required: YES NO

Approved: Garry Call 3-13-03
Regulatory Approval

Lease Operator: Mike Gould
Specialist: Garry Nelson
Foreman: Ken Johnson Office: 326-9819

Cell: 320-2509
Cell: 320-2565
Cell: 320-2567

Pager: 326-8405
Pager: 326-8597
Pager: 324-7676