

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FNL, 1560' FWL, Sec. 29, T-29-N, R-7-W, NMPM

5. Lease Number  
NMSF-078503  
If Indian, All. or  
Tribe Name

070 Farmington, NM

7. Unit Agreement Name

8. San Juan 29-7 Unit  
Well Name & Number  
San Juan 29-7 U #112M  
9. API Well No.  
30-039-22398  
10. Field and Pool  
Blanco MV/Basin DK  
11. County and State  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

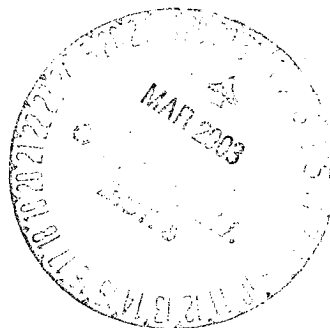
☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Commingle☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.  
A down hole commingle application will be submitted for approval.



DHCH39A2

## 14. I hereby certify that the foregoing is true and correct.

Signed Nancy Ottmann (MW8) Title Regulatory Supervisor Date 3/19/03  
no

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title \_\_\_\_\_ Date MAR 27 2003

CONDITION OF APPROVAL, if any:

NMOC

**SAN JUAN 29-7 UNIT 112M****Mesaverde/Dakota****790' FNL & 1560' FWL -- Unit C, Sec. 29, T29N, R07W****Latitude: N36° 42.108' Longitude: W107° 35.874'****AIN: 6960901/02****3/13/2003 Commingle Procedure****Summary/Recommendation:**

San Juan 29-7 Unit 112M was drilled and completed as a MV/DK dual producer in 1981. Neither the Mesaverde nor Dakota tubing strings have been pulled since original completion. We will pull both strings, clean out to PBTD, and run one 2-3/8" production string.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate regulatory agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.**
2. **Slickline set tbg plug in DK tbg SN at 7495'; load DK tbg with 10bbbls 2% KCl water.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pick up MV 1-1/2", 2.9#, J-55 set at 5683' tbg and RIH to the top of the 7" Model 'D' packer (at 5750') and check for fill. If fill is encountered TOO H and LD orange peeled joint and TIH. **Circulate fill off packer with a minimum of 12bph air/mist.** TOO H and LD MV tbg.
4. Pick straight up DK 2-3/8" 4.7# J-55 tbg set at 7526' to release seal assembly (5741') from the 7" Model 'D' packer. If seal assembly will not come free, then free-point and cut 2-3/8" tubing above the packer and fish with overshot and jars. TOO H and stand back DK tbg. LD seal assembly. Visually inspect tubing for scale/corrosion, and replace any bad joints. Notify Operations Engineer/Senior Rig Supervisor.
5. TIH with mill and retrieving tool, bumper sub, jars, and 6 drill collars on 2-3/8", 4.7#, J-55, EUE tubing. Mill out packer at 5750' with a **minimum air/mist rate of 12 bph.** After milling over the packer slips, POOH with tools and packer body.
6. PU 3-7/8" bit (for 4-1/2" 11.6# K-55 csg), watermelon mill, and X/O on 2-3/8" tubing string and round trip to PBTD (7627'). CO to PBTD with air/mist **using a minimum mist air/rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates. If scale is present, contact Operations Engineer/Senior Rig Supervisor to consider acid. TOO H and stand back tbg.
7. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.

8. Land tubing at approximately 7400'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL.** Return well to production.

Recommended:

M Wardinsky 3/13/03  
Operations Engineer

Approved:

M. L. K. 3-18-03  
Drilling Manager

Mike Wardinsky  
Office: 599-4045  
Cell: 320-5113

Sundry Required:

YES NO

Approved:

Garry Case 3-18-03  
Regulatory Approval

Lease Operator: Mike Gould  
Specialist: Garry Nelson  
Foreman: Ken Johnson

Office: 326-9819

Cell: 320-2509  
Cell: 320-2565  
Cell: 320-2567

Pager: 326-8405  
Pager: 326-8597  
Pager: 324-7676