Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OMB NO. 1004-0135	
Expires: November 30, 200	į

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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v.	m manan,	MINUSCE OF THE LASTIC	ĸ

	PLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/Agn	eement, Name and/or No
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	ner	Post	8 Well Name and No	· •
2. Name of Operator BURLINGTON RESOURCES	Contact	PEGGY COLE E-Mail: pbradfield@br-inc.com	9API Well No. -30-045-07618	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	10./Field and Pool, o	r Exploratory JLCHER KUTZ PC
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description		11. County or Parish	and State
Sec 35 T29N R11W SWSW 9	90FSL 990FWL		SAN JUAN CO	,
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION			ACTION	
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-O
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u> </u>
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	
(10/12/02) RU. TIH w/coil tbg t (11/8/02) RU. Perf FTC @ 162 diameter holes. Brk dwn perfs.	to 1876'. Blow well clean 29-1633' 1665-1667' 16	. TOOH w/coil tbg. RD.	Required subsequent reports shall be impletion in a new interval, a Form 31 ing reclamation, have been completed 802', 4SPF, 0.29" sand. 562,200	and the operator has
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Additional data for EC transaction #16556 that would not fit on the form

32. Additional remarks, continued

(1/24/03) Tag up @ 1856'. Wash to 1858'. TOOH w/1-1/4" tbg. TIH w/mill, tag up @ 1858'. SDON. (1/27/03) Mill stuck, backoff @ 1815'. TOOH w/drillpipe. TIH w/overshot, latch fish. Jar fish free. TOOH w/overshot & fish. TIH w/1-1/4" tbg to 1750'. SDON. (1/28/03) Land 55 jts 1-1/4" 2.4# J-55 tbg @ 1814'. SN @ 1787'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Fruitland Coal/Pictured Cliffs commingle under dhc7,19az.