Form 3160-3 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	OMB NO. 1004-0135		
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  Oil Well  Gas Well  Other					8. Well Name and No. ANGEL PEAK B 34		
2. Name of Operator BURLINGTON RESOURCES	PEGGY COLE E-Mail: pbradfield	@br-inc.com		9. API Well No. 30-045-25492			
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (in Ph: 505.326.95 Fx: 505.326.95	727		10. Field and Pool, or Exploratory FULCHER KUTZ/ARMENTA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 13 T28N R11W NENE 660FNL 660FEL					SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE N	ATURE OF 1	NOTICE, REPO	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen ☐ Pro		☐ Production (	(Start/Resume)	■ Water Shut-Off	
, _	☐ Alter Casing ☐ Frac		e Treat	□ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Co	☐ New Construction			☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug an	☐ Plug and Abandon ☐ Tempora		rarily Abandon		
	Convert to Injection	🗖 Plug Ba	ack	■ Water Disper	osal		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  (12/11/02) MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. SDON. (12/12/02) TIH w/CIBP, set @ 5390'. Ran GR-CCL @ 2000 to 1700'. TIH w/RBP, set @ 2000'. ND BOP. NU frac valve. PT RBP & csg to 3500 psi, OK. ND frac valve. NU BOP. Spot acid. Perf PC @ 1860-1910' w/4 SPF, 0.33" diameter holes. SDON. (12/13/02) TOOH. TIH w/retrieving tool, unload csg @ 1970'. Latch on & release RBP. TOOH w/RBP. ND BOP. NU frac valve. RD. Rig released. (1/21/03) RU W/L. TIH w/RBP, set @ 2000'. SDON. (1/24/03) Frac PC w/957 bbls fluid CO2, 36,000# 12/20 Brady sand. Shut-in well. (1/25/03) Flow back well. (1/26/03) Flow back well. (1/27/03) Flow back well. ND frac valve. NU WH. RD.							
14. I hereby certify that the foregoing is	Electronic Submission a For BURLINGTON RES	OURCES OIL & G	AS, will be se	nt to the Farming	iton	Chi Color	
Name (Printed/Typed) PEGGY COLE			tle REPOR	RT AUTHORIZE	R		
Signature / Signat			Date 02/13/2003				
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE USE			
Approved By			Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				
Title 18 U.S.C. Section 1001 and Title 43 t States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any person to any matter within	n knowingly and its jurisdiction.	willfully to make to	o any department or	agency of the United	

## Additional data for EC transaction #17350 that would not fit on the form

## 32. Additional remarks, continued

(2/7/03) MIRU. ND WH. NU BOP. TIH, tag up @ 1916'. CO to 2000'. Land 58 jts 2-3/8" 4.7# J-55 tbg @ 1854'. SN @ 1852'. ND BOP. NU WH. RD. Rig released.

The Gallup formation is TA. Well will produce as a Pictured Cliffs only.