Mail South First, Artesia, NM 8820   Dill CONSERVATION DIVISION   1220 South St. Francis Dr.   Santa Fe, NM 87505   Submit St.   Santa Fe, NM 87505   Submit St.   Francis Dr.   Santa Fe, NM 87505   Submit St.   Santa Fe, NM 87505   Santa Fe, NM 87505   Submit St.   Santa Fe, NM 87505	Submit 3 Copies To Appropriate District Office State of New	,
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. 1220 South St. Francis	<u></u>	atural Resources Revised March 25, 1999
Dissisted II   1220 South St. Francis Dr.   Sinfacted 1996   Clearly State Oil & Gras Lease No.	District II	20.045.20507
Santa Fe, NM 87505   Santa F	011 50diii 1 113t, 71tesia, 1111 60210	5. Inchicate Type of Lease
1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	1000 Pio Prozos Pd. Aztec. NM 97410	STATE FEE
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS PORM POR PROPOSALS TO DAILLO RY TO DEEPEN RESERVOIR. USE "APPLICATION FOR PERMIT" ("ORM CE") OF REALTY FOR THE PORT CE TO A DIFFERENT ESSERVOIR. USE "APPLICATION FOR PERMIT" ("ORM CE") OF REALTY FOR THE PORT CE TO A DIFFERENT ESSERVOIR. USE "APPLICATION FOR PERMIT" ("ORM CE") OF REALTY OR THE PORT CE TO A DIFFERENT ESSERVOIR. USE "APPLICATION FOR PERMIT" ("ORM CE") OF REALTY OR THE PORT CE TO A DIFFERENT ESSERVOIR. USE "APPLICATION FOR PERMIT" ("ORM CE") OF REALTY OR THE PORT CE TO A DIFFERENT ESSERVOIR. USE "APPLICATION FOR PERMIT" ("ORM CE") OF REALTY OR THE PORT CE TO A DIFFERENT ESSERVOIR. USE "APPLICATION FOR PERMIT" ("ORM CE") OF REALTY OR THE PORT CE TO A DIFFERENT ESSERVOIR. USE "APPLICATION FOR PERMIT" ("ORM CE") OR THE PORT CE TO A DIFFERENT ESSERVOIR. USE "A DIFFERENT ESSERVOIR. USE "APPLICATION FOR PERMIT" ("ORM CE") OR THE PORT CE TO A DIFFERENT ESSERVOIR. USE "APPLICATION FOR PERMIT" ("ORM CE") OR THE PORT CE TO A DIFFERENT ESSERVOIR. USE "A DIFFERENT ESSERV	1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CIGI) FOR SISCH   Fibrance Gas Com.	SUNDRY NOTICES AND REPORTS ON WEI	
ROPOSALS)   1. Type of Well:   Oil Well   Gas Well   Other   Sas Well   Other   Sas Well   Gas We	DIFFERENT RECEDIATION FOR HARDI ICATION FOR PERMITH (FORMAT) FOR BUILDING	
1. Specified and overheld as well Other College of Section 23 Township 30N Range 09W NMPM San Juan County  1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 1. Check Appropriate Box	PROPOSALS.)	1 Totalice das colli K
2. Name of Operator BP America Production Company 3. Address of Operator P.O. 80x 3092 Houston, TX 77253  4. Well Location Unit Letter F 1800 feet from the Nottre-line and 2230 feet from the West line Section 223 Township 30N Range 99W NMPM San Juan County  10. Elevation (Show whether DR, RKB, RT, GR, etc.) S965 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUGAND ABANDON SUBSEQUENT REPORT OF: PULL OR ALTER CASING MULTIPLE COMPLETION COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION COMPLETION CEMENT JOB  12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  Reference BLM APO approved on 11/06/2001 & extended on 12/19/2002. Drilling and completion procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. By respectfully request permission to downhole commingle production on whole from the deliverability test on the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production on whorking and overriding royalty interest owners in the proposed commingle production on working and overriding royalty interest owners in the proposed commingle production on procedure indicated on the reverse side of this form.  The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working and overriding royalty interest owners in the proposed commingle production of the total remaining production by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete t		
BP America Production Company		
3. Address of Operator P.O. Box 3092 Houston, TX 77253  4. Well Location Unit Letter F 1800 feet from the North line and 2230 feet from the West line Section 223 Township 30N Range 09W NMPM San Juan County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) S965 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CEMENT JOB  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS: PLUG AND ABANDONMENT OF Starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or excompilation.  Reference BLM APD approved on 11/06/2001 & extended on 12/19/2002. Drilling and completion procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. By respectfully request permission to downhole commingle production bowhole. Brespectfully request permission to downhole commingle production on sper the procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production bowhhole. By respectfully request permission to downhole commingle production on sper the procedure indicated on the reverse side of this form.  The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMCCD Order R-11363. The working and overriding royalty interest owners in the proposed commingle production as per the procedure indicated on the reverse side of this form.  The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMCCD Order R-11363. The working and overriding royalty interest owners in the proposed commingle production Downhole in the subject well from the proposed pools with		. ا المستبيد
4. Well Location  Unit Letter F 1800 feet from the North line and 2230 feet from the West line  Section 223 Township 30N Range 99W NMPM San Juan County  10. Elevation (Show whether DR, RRB, RT, GR, etc.)  5965 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK LINE ALTERING CASING CASING CASING CASING CASING CASING ALTERING CASING CASING ALTERING CASING		
Unit Letter F 1800 feet from the North line and 2230 feet from the West line    Section   223   Township   30N   Range   09W   NMPM   San Juan   County	P.O. Box 3092 Houston, TX 77253	· · · · · · · · · · · · · · · · · · ·
Section 223 Township 30N Range 09W NMPM San Juan County  10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5985 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS: PLUG AND ABANDONMENT COMPLETION CEMENT JOB  OTHER: Downhole Commingling To THE COMPLETION CEMENT JOB  12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  Reference BLM APD approved on 11/06/2001 & extended on 12/19/2002. Drilling and completion procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and comminglie production Downhole. BP respectfully request permission to downhole commingle production as per the procedure indicated on the reverse side of this form.  The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Sr. Regulatory Analyst  DATE	4. Well Location	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)  5985 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND   CEMENT JOB    OTHER: Downhole Commingling   OTHER:   Ditter of Starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  Reference BLM APD approved on 11/06/2001 & extended on 12/19/2002. Drilling and completion procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. BP respectfully request permission to downhole commingle production as per the procedure indicated on the reverse side of this form.  The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  Thereby certify that the infarmation above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Sr. Regulatory Analyst DATE 01/24/20	Unit Letter F 1800 feet from the North line and 2230 feet from the West line	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)  5985 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND   CEMENT JOB    OTHER: Downhole Commingling   OTHER:   Ditter of Starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  Reference BLM APD approved on 11/06/2001 & extended on 12/19/2002. Drilling and completion procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. BP respectfully request permission to downhole commingle production as per the procedure indicated on the reverse side of this form.  The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  Thereby certify that the infarmation above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Sr. Regulatory Analyst DATE 01/24/20	Section 223 Township 20N Page	00W NIMDM Con luon County
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   PULL OR ALTER CASING   MULTIPLE   CASING TEST AND   CASING TEST AND   TOTHER:   Downhole Commingling   DOTHER:   Downhole Commingling   OTHER:   Downhole Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  Reference BLM APD approved on 11/06/2001 & extended on 12/19/2002. Drilling and completion procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. BP respectfully request permission to downhole commingle production as per the procedure indicated on the reverse side of this form.  The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  ABANDONMENT  ABANDONMENT  ABANDONMENT  COMMENT JOB  ABANDONMENT  ABANDONMENT  ABANDONMENT  COMMENT JOB  ABANDONMENT  ABANDONMENT  ABANDONMENT  COMMENT JOB  THERE.  Downhole Commingling  OTHER:  Downhole Commingling  OTHER:  COMPLETION  CEMENT JOB  OTHER:  COMPLETION  CEMENT JOB  OTHER:  COMPLETION  CEMENT JOB  OTHER:  COMPLETION  CEMENT JOB  ABANDONMENT  COMPLETION  CEMENT JOB  ABANDONMENT  COMPLETION  CEMENT JOB  COMPLETION  CEMENT JOB  COMPLETION  CEMENT JOB  COMPLETION  CEMENT JOB  COMPLETION  COMPLET AND CEMENT JOB  COMPLET AND CEMENT JOB  COMPLETION  COMPLETANT JOB  COMPLETANT JOB	11. Check Appropriate Box to Indicate	Nature of Notice, Report or Other Data
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB  OTHER: Downhole Commingling OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  Reference BLM APD approved on 11/06/2001 & extended on 12/19/2002. Drilling and completion procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. BP respectfully request permission to downhole commingle production as per the procedure indicated on the reverse side of this form.  The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  The reby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Title Sr. Regulatory Analyst DATE 01/24/2003  Type or print name Many Corley Telephone No. 281-366-4491  Title Sr. Regulatory Analyst DATE 01/24/2003  Type or print name Many Corley Telephone No. 281-366-4491	PERFORM REMEDIAL WORK  PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB  OTHER: Downhole Commingling OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  Reference BLM APD approved on 11/06/2001 & extended on 12/19/2002. Drilling and completion procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. BP respectfully request permission to downhole commingle production as per the procedure indicated on the reverse side of this form.  The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE May August DATE 01/24/2003  Type or print name May Corley Telephone No. 281-366-4491  TITLE Sr. Regulatory Analyst DATE 01/24/2003  Type or print name May Corley Telephone No. 281-366-4491	TEMPORARILY ABANDON	<u> </u>
OTHER: Downhole Commingling  OTHER:  12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  Reference BLM APD approved on 11/06/2001 & extended on 12/19/2002. Drilling and completion procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. BP respectfully request permission to downhole commingle production as per the procedure indicated on the reverse side of this form.  The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TILLE Sr. Regulatory Analyst DATE 01/24/2003  Type or print name Mary Corley Telephone No. 281-366-4491  TILLE Sr. Regulatory Analyst DATE 01/24/2003  DATE		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  Reference BLM APD approved on 11/06/2001 & extended on 12/19/2002. Drilling and completion procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. BP respectfully request permission to downhole commingle production as per the procedure indicated on the reverse side of this form.  The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE	_	<u>_</u>
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  Reference BLM APD approved on 11/06/2001 & extended on 12/19/2002. Drilling and completion procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. BP respectfully request permission to downhole commingle production as per the procedure indicated on the reverse side of this form.  The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Sr. Regulatory Analyst  DATE  DATE  DATE  DATE  DATE		
OF recompilation.  Reference BLM APD approved on 11/06/2001 & extended on 12/19/2002. Drilling and completion procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. BP respectfully request permission to downhole commingle production as per the procedure indicated on the reverse side of this form.  The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Sr. Regulatory Analyst  DATE  DATE  DATE  DATE  DATE  DATE	of starting any proposed work) SEF RULF 1103. For Multiple Completions: Attach wellhore diagram of proposed completion	
Reference BLM APD approved on 11/06/2001 & extended on 12/19/2002. Drilling and completion procedure indicated it was our intent to complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. BP respectfully request permission to downhole commingle production as per the procedure indicated on the reverse side of this form.  The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  Thereby certify that the infermation above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Sr. Regulatory Analyst  DATE  OFFIST OR & SAS INSTECIEN, MST. 65  PAPPPROVED BY  TITLE  DATE  DATE  DATE		
complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. BP respectfully request permission to downhole commingle production as per the procedure indicated on the reverse side of this form.  The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Sr. Regulatory Analyst  DATE  DATE  DATE  DATE  DATE  DATE  DATE		
The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Sr. Regulatory Analyst DATE 01/24/2003  Type or print name Mary Corley Telephone No. 281-366-4491  (This space for State use)  DEPUTY DR & SAS IRST SCIER, 24ST. 81  DATE  DATE	complete the subject well into the Basin Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle	
11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE  TITLE  TITLE  Telephone No. 281-366-4491  Telephone No. 281-366-4491  THE DATE  DATE  DATE		
11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required by rule.  Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE  TITLE  TITLE  Telephone No. 281-366-4491  Telephone No. 281-366-4491  THE DATE  DATE  DATE		
Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Sr. Regulatory Analyst  Type or print name  Mary Corley  Telephone No. 281-366-4491  This space for State use)  DEPUTY OR & SAS IRST SCIER, SAST. SI  DATE  DATE  DATE	The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R -	
Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE	notification is required by rule	oposed commingled pools are identical, therefore no additional
and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.  Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Sr. Regulatory Analyst  DATE  OFFITT OF A SAS INSTRECTOR, MST. & DATE  DATE  DATE	no mountain to roquinou by ruis.	
Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Sr. Regulatory Analyst DATE 01/24/2003  Type or print name Mary Corley Telephone No. 281-366-4491  (This space for State use)  APPPROVED BY TITLE DATE DATE	Production is proposed to be allocated based on a fixed percentage.	We will perform a deliverability test on the Dakota, isolate the zone
Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Sr. Regulatory Analyst  Telephone No. 281-366-4491  (This space for State use)  APPPROVED BY  DATE  DATE  DATE  DATE  DATE	and complete into the Mesaverde. The deliverability test will be perfo	rmed on the combined zones and Dakota rate will be subtracted from
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Sr. Regulatory Analyst DATE 01/24/2003  Type or print name Mary Corley Telephone No. 281-366-4491  (This space for State use)  APPPROVED BY TITLE DATE DATE  DATE  DATE	the total well stream to establish the mesaverge rate.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Sr. Regulatory Analyst DATE 01/24/2003  Type or print name Mary Corley Telephone No. 281-366-4491  (This space for State use)  APPPROVED BY TITLE DATE DATE  DATE  DATE	Commingling Production Downhole in the subject well from the prop	osed pools with not reduce the value of the total remaining
SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 01/24/2003  Type or print name Mary Corley Telephone No. 281-366-4491  (This space for State use)  APPPROVED BY TITLE Sr. Regulatory Analyst DATE  DEPUTY OF A CAS INSTRUCTOR, SAST. 61  DATE	production. $\int H c \int A A = 0$	
Type or print name Mary Corley  (This space for State use)  APPPROVED BY  APPROVED BY  Telephone No. 281-366-4491  DATE  DATE	I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
(This space for State use)  APPPROVED BY  APPPROVED BY  DATE  OFFITY OF & CAS INSTRUCTOR, SHIT. 61  DATE	SIGNATURE ///Wy biley TITLE Sr. Regulatory Analyst DATE 01/24/2003	
APPPROVED BY DATE DEPUTY ON & CAS INSTRECTOR, SAST. BY DATE		
APPPROVED BY DATE	(This space for State use)	
AFFFROVED BY	APPROOFED DV	
1 ,		

## Florance Gas Com K 5M Downhole Commingling Procedure

- 1. Run TDT log
- 2. Perforate Dakota
- 3. Run Gauges to Dakota, leave overnight
- 4. Retrieve Gauges and frac the Dakota (Slick Water)
- 5. Clean out frac & flow back to stabilize production
- 6. Run 2 3/8" tubing and perform 12 hour stabilized test on Dakota
- 7. Set Bridge plug Between Mesaverde and Dakota
- 8. Perforate and frac ( 2 Stage N2 Foam) the Mesaverde Formation
- 9. Clean out frac and wellbore to PBTD
- 10. Run Completion String and RDSU
- 11. Put well on Line
- 12. Perform welltest on the Combined Measverde/Dakota production stream