

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-31205
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: Mary Corley

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter E 2230 feet from the North line and 715 feet from the West line
Section 35 Township 30N Range 09W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5679' GR

7. Lease Name or Unit Agreement Name:
Ulibarri Gas Com

8. Well No.
3N

9. Pool name or Wildcat
Basin Dakota & Blanco Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS</p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/></p> <p>OTHER:</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <u>SPUD & SET REPORT</u></p>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU Drilling Unit. @ 11:00 Hrs on 01/22/2003 Spud a 12 1/4" surface hole. Drilled to 155'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 146'. CMT w/304 SXS CLS G + 3% CACL2. Circ good CMT to surface. NU BOP & tested to 1500# high, 250# low. Test OK

Drilled out CMT. Drilled a 8 3/4" hole to 2908'. RU & set 7", 20# & 23#, J-55 CSG to 2904'. CMT w/300 SXS CLS G Lead and 66 SXS CLS G Tail. Circ 40 BBLS CMT to pit. Pressure test to 1500# high, 250# low. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 7170'. TD @ 10:00 hrs on 01/31/2003. RU to set 4 1/2", 10.5#, J-55, production CSG. Encounter tight spot. Pipe stuck 5' off BTM. TOH. Top of fish @ 2422'. TIH w/fishing tools & attempt to latch on fish. Unable to. TOH. TIH & mill over top of fish. Work stuck pipe - no movement. TOH. Fish & overshot left in hole. TIH & screw into fish & MU. RIH w/junk shot, blow out string float @ 2419'. TOH. TIH - unable to get below 2762'. TOH. TIH w/fishing tools - tight hole @ 5050' - 5120'. Screw into fish & attempt to circ w/air. Pressure up to 1700#. Bled down press & jar of fish. Started moving. TOH w/fish. Left in hole 6 DCs hammer & bit. [continued on reverse side]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 02/13/2003
Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)
APPROVED BY Charlie T. Perini TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 18 2003
Conditions of approval, if any:

TIH & tag fish @ 6830'. Attempt to circ w/N2 & air. Pressure up to 1500#. No returns TIH & attempt to C/O to top of fish. Drill Pipe stuck again. Attempt to work free. Unable to. Back off DP@ 5496'. Left fish in hole - 10 DCs & 24 JTS. Harold Jordon with BP spoke with Charlie and received approval to abandon open hole and sidetrack Downhole to new bottom hole location. TIH & pump 75 BBLs CMT from 4768'. 32' CMT into CSG. CMT from 2870' to 4768'. TOH. TIH circ hole clean to 2870'. RU & TIH w/CIBP & set @ 2850' TMD, 2630' TVD. RU, load CSG & test to 750#. Test ok. MIRU whipstock. TIH & Mill whipstock window from 2833' to 2847'. Circ & ream out window. TOH. TIH & directionally drill off whipstock to 7171'. Well TD @ 16:15 hrs on 02/11/2003. RU & run 4 1/2" production CSG to 7171' RU & CMT w/ 165 SXS of Litecrete CMT, 2.52 CU/SX yield Lead & 220 SXS CLS G @ 1.44 CU/SXS yield Tail. Test to 1450# & 1800#. Test ok. PBD = 7167' TVD = 6915'.

RDMOSU Rig release @ 16:30 hrs 02/12/2003.