

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM05219
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.326.9727 Fax: 505.326.9781	7. If Unit or CA/Agreement, Name and/or No. NMNM78417A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T29N R7W NENE 0936FNL 0846FEL 36.73071 N Lat, 107.53380 W Lon		8. Well Name and No. SJ 29-7 62
		9. API Well No. 30-039-07633-00-S1
		10. Field and Pool, or Exploratory BLANCO MV/ BLANCO PC
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input checked="" type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-3-02 (Verbal approval to squeeze from Steve Mason, BLM).
11-16-02 MIRU. ND WH. NU BOP. TOO H w/tbg. SD for Sunday.
11-18-02 TIH w/5 1/2" CIBP, set @ 4790'. TOO H. TIH w/5 1/2" pkr. Load hole w/wtr. PT 5 1/2" csg to 3000 psi, OK. TOO H w/pkr. TIH, perf 1 sqz holes @ 3760'. TOO H. TIH w/5 1/2" pkr, set @ 3510'. Establish injection. Pump 150 sx Type III cmt behind csg. Displace w/14 bbl wtr. Pressure up to 700 psi. WOC. TOO H w/pkr. TIH w/4 3/4" bit to 3000'. SDON.
11-19-02 TIH, tag TOC @ 3645'. Establish circ. Drill cmt @ 3645-3780'. Circ hole clean. PT csg to 600 psi, OK. TOO H w/bit. TIH, perf Lewis w/1 SPF @ 4024, 4030, 4056, 4065, 4066, 4075, 4076, 4087, 4088, 4127, 4128, 4156, 4164, 4170, 4179, 4193, 4204, 4210, 4236, 4272, 4317, 4330, 4343, 4432' w/24 0.32" diameter holes total. SDON.
11-20-02 Frac Lewis w/28,000 gal 10# linear gel, 200,000# 20/40 Arizona sd. CO after frac.
11-21-02 TOO H. TIH w/4 3/4" mill to 3690'. CO to 4790'. Mill out CIBP @ 4790'. TIH to 5480'. Mil

14. I hereby certify that the foregoing is true and correct. Electronic Submission #16469 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 01/28/2003 (03SXM0224SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 11/26/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 01/28/2003
	Office Farmington	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOC

Additional data for EC transaction #16469 that would not fit on the form

32. Additional remarks, continued

out to 5506'. Blow well & CO.

11-22-02 TOOH w/mill. TIH w/174 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5407'. (SN @ 5376'). ND
BOP. NU EH. RD. Rig released.