FORM 3160-4 (August 1999)

## UNITED STATESDEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

WEI	LL COM	IPLET!	ION OR	REC	COMPL	ETIO	N R	EPORT A		*			SF-07	9082
la. Type	of Well	Oil W	ell X Ga	s Well	Dry	Othe	r	2004 A	'R 26 Af		Of Inc	lian, Allottee	or Tribe	Name
b. Type of Completion: X New Well Work Over Deepen Diff. Resvr. Other OTO FARMINGTON,									ON ST	7. Unit or CA Agreement Name and No.				
2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades														
Devoit Energy Froduction Co. Et Atm. Reimy Riodaces											8. Lease Name and Well No. NEBU 445A			
3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419 4. Location of Well (Report loction clearly and in accordance with Federal requirements)*									9	9. API Well No. 30-045-32120				
At Surfa		•	660' FNL				-	A A	PRO		10. Field and Pool, or Exploratory  Basin Fruitland Coal			
				ame	13 I WL	OI.	Unit C 3004				11. Sec., T., R., M., on Block			
At top p	rod. Interval r	eported belo	ow S						- 4	Survey or Area 25 31N 8W				
At total depth Same 12. County or Parish San Juan											13. State NM			
14. Date Spudded 15. Date T.D. Reached 16. 3/31/2004 4/4/2004							Date Completed 4/1/2004  D & A Ready to Produce 1				17. Elevations (DF, RKB, RT, GL)* 6408' GL			
18. Total De	epth:	MD TVD	3407'		19. Plug Ba	ick T.D.:		3	407'	20. I	Depth I	Bridge Plug S	et:	MD TVD
22. Type of	Electric & O		ical Logs Ru	ı (Subm	it copy of eac	h)			22.	Was well	cored?	X No		Yes (Submit Analysis)
										Was DST	run?	X No		Yes (Submit Report)
Mud L	ogs							\ _		Direction	al Surv	rey?	No	X Yes (Submit Copy)
23. Casing a	and Liner Rec	ord (Re	port all strin	gs set in	well)	Stage Cer	mantar	No. of S	Slea & I	Slurry	Val			
Hole Size	Size Grade	Wt. (#/fi		(D) B	ottom (MD)	Dept		Type of	Cement	(BBI		Cement	Гор*	Amount Pulled
12-1/4" 8-3/4"	9-5/8" 1-40 7" J-55	32.3# 23#	0,		291' 2974'			200 sx "B" lead-525 sx 50/50 Poz		133		Surfa Surfa		0
0-3/4	7 3-55	25//			2717			tail-75	sx "B"	15		Surra		· · · · · · · · · · · · · · · · · · ·
6-1/4"	NONE		0'	3407'				NO:	NE					0
(underreame	id to 9-1/2 )			+		-						<u> </u>		
24. Tubing		3(D)   1	0 1 10 4	() (7)		In 110	(2.65)		1.00	<u> </u>			0.45	
Size 2-3/8"	Depth Set 3205		Packer Depth	(MD)	Size	Depth Set	t (MD)	Packer I	Depth (MD)	-   S	ize	Depth Set	(MD)	Packer Depth (MD)
25. Produci			T ==			26. Perfo						·		
A)	Formation Fruitland C	Coal	Top 2974'		Bottom 3407'	Perforated Interv NONE			ral Siz			No. Holes		Perf. Status
B)														
C) D)			<del> </del>	+		<b></b>								
E)			-	$\dashv$	<del></del>									
F) G)														
	acture. Treati	ment. Cemer	nt Squeeze, F.	te.		1	-							
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  Amount and Type of Material														
2974'-3407' Natural and air assisted surges														
-			<u> </u>		<del></del>									
20. 0. 1.			İ											
Date First	ion - Interval Test	Hours	Test	Oil	Gas	Wat	er		Gas		Pro	duction Method		
Production N/A	Date 4/15/04	Tested 2	Production	BBL 0	MCF	BBL		Ι	Gravity				F1	:
Choke	Tbg. Press.	Csg.				0 Flowing Well Status								
Size	Flwg.	Press.	Rate	BBL 0	мсғ	ВВІ		_ 0		aiting Pi	peline	Connection	ED F	OR RECON.
	tion - Interva		Tost	0::	Io.	1		-				ì		
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wat BBI			Gas Gravity		Pro	duction Method	₩ 2	7 2004
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Wat	er		Well Status			FARMIN	ti jun	TIELD OFFICE
Size	Flwg.	Press.	Rate	BBL	MCF	вві							<b>YKQ</b>	decompose of a page ton some

28. Production   Interval C   Disa   Fine   Disa   Disa   Production   Disa													
Production Due Tended Production Due L MCF Due Log 23 Hz Do Gua Due L MCF Due Log Programme Press Res Due L MCF Due Corr API Due Press Res Due L MCF Due Corr API Due Press Res Due L MCF Due From Res Due L MCF Due Corr API Due From Res Due L MCF Due From Res Due L MCF Due Corr API Due From Res Due L MCF Due Due Res Due L MCF Due Due Res Due L MCF Due Due Res Due Due Res Due Res Due Res Due D						To.	1	Tono		1- ( ) ( )			
DBL   MCF   DBL   Corr AFI						1				Production Method			
Size Production   Interval   Due Free   Test   Hause   Test   Did   Gas   Waser   Old Gravity   Gas   Production Method   Production   Did   Gas   Did   Gas   Production   Did   Gas   Did		_	_	Rate					Well Status				
Due First   Test   Te	20 a Dradu	ation Intonu	1.0		L	<u>L</u>		<u> </u>					
Production   Date   Tested   Production   BBL   MCF   BBL   Corr API   Gravity				Test	loi	Gas	Water	Oil Gravity	Gas	Production Method			
Supersition of Gas   Rate   Ball   MCF   Ball   Corr. API		1	1	1		1					Trouble Trouble		
Summary of Porous Zones (Include Aquifers):					1	1		1 .	Well Status				
Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoverts.    Formation   Top   Bottom   Descriptions, Contents, etc.   Name   Top   Meas. Depth	29. Dispos	ition of Gas		used for fuel,	vented, etc.)						<u>-</u>		
South   Descriptions, Contenus, etc.   Name   Meas. Depth	Show a tests, in	all important a actuding depti	zones of porc	sity and cont	ents thereof:				31. Formatio	n (Log) Markers	Too		
Ojo Alamo not logged Kirland 2996 Pictured Cliffs 3307 Lewis Herifarinto Bentonite Chacra Menetice Point Lookout Mancos Gallup Greenhorn Graneros Dakota  32. Additional remarks (including plugging procedure):  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set rec/d.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please prim)  Kenny Rhoades  Title  Company Representative	For	mation	Тор	Botton	ì	Descr	riptions, Co	ntents, etc.		Name			
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey  5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print)  Kenny Rhoades  Title  Company Representative	32. Additio	onał remarks	(including pl	ugging proce	dure):				Hue	Kirtland Fruitland Pictured Cliffs Lewis rfanito Bentonite Chacra Menefee Point Lookout Mancos Gallup Greenhorn Graneros	not logged 2996'		
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Kenny Rhoades Title Company Representative	33. Circle	enclosed atta	chments:				***,						
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Kenny Rhoades Title Company Representative	1.	Electrical/M	echanical Lo	ogs (1 full set	3. DST Repo	DST Report     4. Directional Survey							
Name (please print) Kenny Rhoades Title Company Representative	5.	Sundry Noti	ce for pluggi	ng and cemer	nt verification	7. Other	7. Other						
V 11 A 11-73 04	34. I hereb	by certify that	the foregoin	g and attache	d informatio	n is complete	e and correc	t as determined from	om all available reco	rds (see attached instruct	ions)*		
Signature	Name (please print) Kenny Rhoades Title Company Representative										ntative		
	Signati	ure	K		w	<b>J</b>		Date	4-2	3-04			
								_					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.