

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
BENSON-MONTIN-GREER DRILLING  
Contact: ELAINE MCCLEIN  
E-Mail: emccleain@digil.net

3. Address 4900 COLLEGE BOULEVARD  
FARMINGTON, NM 87402  
3a. Phone (No.) (include area code)  
Ph: 505.325.8874 Ext: 110

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
At surface NENW 786FNL 2038FWL  
At top prod interval reported below NENW 786FNL 2038FWL  
At total depth NENW 786FNL 2038FWL

5. Lease Serial No.  
SF079288-B

6. If Indian, Allottee or Tribe Name  
Unit or CA Agreement Name and No.  
NM78389X

7. Lease Name and Well No.  
EAST PUERTO CHIQUITO MANCOS 37 (C-6)

9. API Well No.  
30-039-23209

10. Field and Pool, or Exploratory  
PUERTO CHIQUITO MANCOS, EAST

11. Sec., T., R., M., or Block and Survey  
or Area Sec 8 T26N R1E Mer NMP

12. County or Parish  
RIO ARRIBA

13. State  
NM

14. Date Spudded  
05/04/1983

15. Date T.D. Reached  
06/03/1983

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
01/03/1985

17. Elevations (DF, KB, RT, GL)\*  
7252 GL

18. Total Depth: MD 3378  
TVD

19. Plug Back T.D.: MD 3350  
TVD

20. Depth Bridge Plug Set: MD 3230  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.375	9.625 0	36.0		110		85			
8.750	7.000 0	23.0		2521		163			
6.250	4.500 0	12.0		3660		191			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2868							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) NIOBRARA/MANCOS	1622	3331	2752 TO 2837	0.380	30	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2752 TO 2837	750 GALLONS 15% HCL, FRAC WITH 1680 OIL, 51,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/12/2003	02/12/2003	8	→	10.0	7.0	0.0	32.2		GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 20.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #29459 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

ACCEPTED FOR RECORD  
APR 14 2004

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

USED ON LEASE

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

## 32. Additional remarks (include plugging procedure):

NO REMARK PROVIDED

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #29459 Verified by the BLM Well Information System.  
For BENSON-MONTIN-GREER DRILLING, sent to the Rio Puerco  
Committed to AFMSS for processing by ANGIE MEDINA-JONES on 04/09/2004 ()

Name (please print) STEVE OWEN

Title ENGINEER

Signature (Electronic Submission)

Date 04/08/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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