

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-32161

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5317-A

7. Lease Name or Unit Agreement Name:

FC State Com 31530

8. Well No.

FC State Com #4A

9. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company 217817

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location

Unit Letter C : 1255 feet from the North line and 1530 feet from the West line

Section 36 Township 31N Range 9W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5962' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: 7" casing report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/28/04 RIH w/8-3/4" bit & tagged cement @ 184'. Drilled out cement and then formation to 2530'. Circ hole. RIH w/7", 20#, J-55 ST&C casing and set @ 2519'. RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped Lead-320 sx (835 cf - 148.8 bbl slurry) Class G cement w/3% extender, 0.25#/sx Cellophane, 0.2% antifoam. Tail-100 sx (127 cf - 22.5 bbl slurry) 50/50 Class G POZ w/2% gel, 5#/sx Gilsosnite, 2% CaCl2, 0.25#/sx Cellophane, & 0.2% antifoam. Released wiper plug and displaced plug w/20 bbls FW & 80 bbls lightly polymerized drill fluid. Bumped plug w/1125 psi @ 0333 hrs 4/30/04. ND BOP, set slips and cut off casing. Installed trash cap. RD & released rig @ 0800 hrs 4/30/04. Will show casing PT on next report.

Report Cement Top

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 5/4/04

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Charles R TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE MAY - 5 2004

Conditions of approval, if any: