

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-23214
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Puerto Chiquito Mancos Unit
8. Well Number 35 (M-9)
9. OGRID Number 001987
10. Pool name or Wildcat Puerto Chiquito Mancos, East

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 6-701) FOR PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Benson-Montin-Greer Drilling Corp.

3. Address of Operator  
4900 College Boulevard, Farmington, NM 87402

4. Well Location

Unit Letter M : 660 feet from the south line and 660 feet from the west line

Section 9 Township 26N Range 1E NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7102' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well       
Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng      ;  
     feet from the      line and      feet from the      line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Steve Owen TITLE Engineer DATE 5/4/2004

Type or print name Steve Owen E-mail address: sowen@digii.net Telephone No. 505-325-8874

(This space for State use)

APPROVED BY Chad T. H. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 1 DATE MAY - 5 2004

Conditions of approval, if any:

## PROPOSED RECOMPLETION PROCEDURE

Benson-Montin-Greer Drlg. Corp., Inc.

EPCMU # 35 (M-9)

660' FSL-660' FWL Sec. 9-T26N-R1E

1. MIRU Workover Rig. RU BlueJet Wireline, run CBL-CCL from PBTD of 3279' to 300' above cement top, estimated cement top at 2200'. Pressure test csg to 3500 psi.
2. Perf Lower Mancos 2819'-2828', 2897'-2900', 2905'-2912', 2917'-2921', 1 shot/ft (total 27 holes), Acidize with 500 gals 15 % HCL and 54 ball sealers, flush with 50 bbls produced water. Swab and test.
3. Frac Lower Mancos zone with 85,000 # sand and 1000 bbls of treated 3% KCl water as per Key Pumping Services recommendation (AIR-40 BPM). Shut well in for 48 hours.
4. GIH with 2 3/8" tbg pump, clean out frac sand to 3279', TOH with tbg and tbg pump, GIH with tbg, rods and pump.
5. Set Pumping Unit, test to determine productivity.
6. Estimated starting date 6/1/04

5/3/04 SDO