

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

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| WELL API NO. 30-045-32189 | |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name State Com B | |
| 8. Well Number 3C | |
| 9. OGRID Number 000778 | |
| 10. Pool name or Wildcat Blanco Mesaverde | |
| 4. Well Location Unit Letter I : 2500 feet from the South line and 840 feet from the East line Section 16 Township 30N Range 09W NMPM County San Juan | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6015' | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Spud & Casing Set** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/17/2004 MIRU Drilling Unit. @ 14:15 Hrs on 04/17/2004 Spud a 12 1/4" surface hole. Drilled to 143'. RU & ran 8 5/8", 20# J-55 surface CSG to 135'. CMT w/150 SXS CLS C CMT, 15.2 ppg, Yield 1.27 cu/ft. Circ 10 BBLs good CMT to pit. Tested to 750# high, 250# low. Test OK.
Drilled out CMT. Drilled a 7 7/8" hole to 2392'. RU & set 5 1/2", 15.5# J-55 CSG to 2386'. CMT w/267 SXS CLS G Lead mixed @ 11.76 PPG, yield 2.61 cuft/sx and 60 SXS GLS CLS G mixed @ 13.2 PPG, yield 1.45 cuft/sx Tail. Circ good CMT to surface. Press test to 750# high, 250# low. Test OK.
Drill out CMT. Drilled a 4 3/4" hole to 5425'. TD @ 11:45 hrs on 04/22/2004. RU & set 2 7/8", 6.5#, J-55, production CSG to 5415'. CMT w/145 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead. TOC to be determined based on CBL.
RDMODU Rig released @ 06:00 on 04/23/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mary Corley* TITLE Senior Regulatory Analyst DATE 04/28/2004

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY *Charles H.* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 1 DATE MAY - 3 2004
Conditions of approval, if any: