District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

For	Form C-104							
Revised June	10, 2003							

Submit to Appropriate District Office

AMENDED REPORT AMENDED REPORT AMENDED REPORT	1000 Rio Brazos	s Rd., Az	tec, NM 8	7410			20 South St							5 Copies	
Temperate Name and Address Pool Name	District IV 1220 S. St. Fran	anta Fe, N	505	12					.,			AMENDED REPORT			
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Type								ctive Date							
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Title: Engineering Technician E-mail Address: anewcomb@bhep.com Date: Phone: Approval Date: MAY - 5 2004			Title: GEPUTY OIL & GAS INSPECTOR, DISI. (28												
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