District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

District IV		, NM 87			12:			Francis Dr	•	1 /	,			5 Copies	
1220 S. St. Franc							•	M 87505		<i>.</i>				AMENDED REPORT	
1 Operator na	I me and			UEST F	OR AL	LOWA	BLE	AND AU	ГНО		ION T D Numb		NSP(	ORT	
Burlington R	esources			ompany L	P.					OGRI					
PO Box 4289 Farmington,			<sup>3</sup> Reason for Filing Code/ Effective Date						ive Date						
												·	w Well		
API Number <sup>5</sup> Pool Name								<sup>6</sup> Pool Code							
								itland Coal				71629			
<sup>7</sup> Property Code 7469				<sup>8</sup> Property Name San Juan 30-6 Unit						<sup>9</sup> Well Number 432S					
II. 10 Surface Location		cation	ļ			San Ju	uan St	50-0 Cint				4323		4328	
Ul or lot no.	Section			Range	Lot.Idn	Feet from		North/South	h Line	Feet fro	m the	East/We	st line	County	
I	10	30	N	6W		1665	5'	South		800	)'	Eas	t	Rio Arriba	
<sup>11</sup> Bot	tom Ho	le Loc	ation												
UL or lot no.	Section	Town	nship	Range	Lot Idn	Feet from	m the	North/Sout	h line	Feet fro	m the	East/We	st line	County	
12	12			14		15			1 16				17		
12 Lse Code		cing Mo Code	Method 14 Gas Cor				9 Pern	rmit Number 16 (		C-129 Effective Da		ıte		29 Expiration Date	
P		lowing													
III. Oil a	nd Coo	Tronc	monto	<u> </u>	<u> </u>	<u></u> .	····		<u> </u>			<u>.                                      </u>			
111. On a				nsporter l	Name		<sup>20</sup> P	OD	<sup>21</sup> <b>O</b> /	G		<sup>22</sup> POD	ULSTI	R Location	
OGRID			and Address									and Description			
9018			Gian	nt Indust	ries				0						
												هجبر	2020	W. Company	
36785		Duke	e Ene	rgv Field	l Service	s			G		'	13/8/	L 3 4	363	
				- <b>8</b> /											
												A	"nr2	00a	
											15	3 8.18	OF T	Will Street	
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IV. Prod			4 POD	III.STR 1	Location a	and Descri	intion				٢		201.M	A STATE OF THE STA	
			<sup>4</sup> POD	ULSTR 1	Location a	and Descri	iption				P.		201.0V		
IV. Prod	luced W	2		ULSTR 1	Location a	and Descri	iption				, Pri		201.91	M. S. C.	
IV. Prod	luced W	tion D	ata		Location a	and Descri	iption	<sup>28</sup> PBT)	D	29 p	Perforation	ons	201.01	30 DHC, MC	
IV. Prod <sup>23</sup> POD  V. Well	luced W	etion D		Date	Location a		iption	<sup>28</sup> PBT) 3205'		l .	erforation		2261.91	30 DHC, MC	
IV. Prod  23 POD  V. Well  Spud Date 3/18/04	Comple	etion D	ata Ready	Date		<sup>27</sup> TD 3206'	iption	3205'		2			22 C. A.		
IV. Prod 23 POD  V. Well Spud Date 3/18/04	Comple	etion D	ata Ready	Date 14 32 Casin	g & Tubin	<sup>27</sup> TD 3206'	iption	3205'	epth Se	2				ks Cement	
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IV. Prod 23 POD  V. Well Spud Date 3/18/04  31 Ho 12  8  6  VI. Well 35 Date New	Comple  Ole Size  2 1/4"  3/4"  Test Da  Oil	etion D	Pata Ready 3/24/0	Date  4  32 Casing	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"	<sup>27</sup> TD 3206 <sup>2</sup> ag Size Test Date 3/23/04		3205° 33 D 2 278 33 Test 1 I	233' 2806' 6-320: 3159'	2 et 5'	39 Tbg	g. Pressur SI 0	207 827	ks Cement 7 cu.ft. 7 cu.ft. none  40 Csg. Pressure SI 124	
IV. Prod  23 POD  V. Well  Spud Date  3/18/04  31 Ho  12  8  VI. Well  35 Date New  41 Choke Si	Comple  Ole Size  2 1/4"  3/4"  Test Da  Oil	etion D	2ata Ready 3/24/0	Date  4  32 Casing	g & Tubin 9 5/8" 7" 5 ½" 2 3/8"	Test Date		3205° 33 D 2 278 33 Test 1 1	233' 2806' 6-320: 3159' t Lengthour Gas	2 et 5'	39 Tbg	g. Pressur	207 827	ks Cement 7 cu.ft. 7 cu.ft. none	
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