Sundry Notices and Reports on Wells 2004 APR 27 PM 59: 36Lease Number SF-078387 1. Type of Well GAS 070 FARMINGTON, NM Tribe Name 7. Unit Agreeme 2. Name of Operator BURLINGTON OIL & GAS COMPANY 8. Well Name & Howell D #3 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No 30-045-3209 4. Location of Well, Footage, Sec., T, R, M 10. Field and P 1015'FSL, 1000'FWL, Sec.28, T31N, R8W, NMPM 11. County and			TED STATES T OF THE INTERIOR F LAND MANAGEMENT	DEPARTME
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BURLINGTON RESOURCES

Cavitation Rig
BOP Configuration
2,000 psi Minimum System

