

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

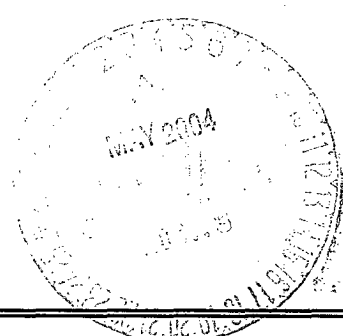
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONT 65
2. Name of Operator CONOCOPHILLIPS CO.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 WL3 4061 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. JICARILLA 22 8
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T25N R4W NESE 1795FSL 1080FEL		9. API Well No. 30-039-21280
		10. Field and Pool, or Exploratory LINDRITH GALLUP-DAKOTA WEST
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was repaired as per the attached daily summaries.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #29887 verified by the BLM Well Information System For CONOCOPHILLIPS CO., sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 04/22/2004 ()	
Name (Printed/Typed): DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 04/22/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Division of Multi-Resources	APR 27 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Daily Summary

API/UWI 300392128000	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-25N-4W-16-I	N/S Dist. (ft) 1795.0	N/S Ref. S	EW Dist. (ft) 1080.0	EW Ref. E
Ground Elevation (ft) 7103.00	Spud Date 10/28/1976	Rig Release Date	Latitude (DMS) 36° 23' 50.028" N	Longitude (DMS) 107° 15' 6.84" W			

Start Date	Ops This Rot
4/2/2004 00:00	ROAD RIG FROM JIC A#8 TAILGATE SFTY MTG W/ CREW AND CONTRACTORS REVIEWED BOP DRILL ASSIGNMENTS. JSA- RIGGING UP, GUY LINES, NUBOPS, TOOH SICP=0 SITP=0 LOCATION ASSESSMENT LEL=0 O2=24.8% SPOT EQUIPMENT WELL DEAD ON BOTH SIDES. RUPU, ND WH, NU BOPS, TEST BOPS PER COPC SPECS, UNSEAT TBG HANGER, TIH 10', TAG FILL @ 7717', TOOH TALLYING PRODUCTION STRING. (SHUT DOWN FOR HIGH WINDS AND RAIN.) WILL FINISH TOOH 4/5/04. SIOWE.
4/5/2004 00:00	DROVE TO LEASE ROAD, DID NOT MAKE IT TO LOCATION DUE TO MUDDY CONDITIONS
4/6/2004 00:00	HAD KEY ENERGY MONTHLY DAYLIGHT RIG SAFETY MTG IN FARMINGTON ROAD TO LOCATION HELD TAILGATE SFTY MTG. W/ CREW AND CONTRACTOR SICP=0 SITP=0 JSA - USE OF POWER TONGS, RUNNING RETRIEVABLE TOOLS, PRESSURE TESTING W/ POSITIVE DISPL. PUMP. TOOH W/ REMAINING PRODUCTION STRING. 250 TTL JTS 2 3/8" 4.7# J-55 EUE 8RD + 1.78" SN/MS. PU HES 4 1/2" PKR/PLUG COMBO, TIH W/ 219 JTS, SET RBP AT 6753', PULL RTTS TO 6686', , LOAD AND CIRC CSG CLEAN W/ 2% KCL H2O, PRESSURE TEST CASING TO 500#, LEAKING OFF 200# IN 3 MINUTES, SET PKR, LOAD AND TEST TBG/RBP TO 500#, HELD GOOD FOR 15 MINUTES, PULL PKR 20 STANDS TO 5463', SET AND TEST TBG TO 1000#. TEST HELD GOOD, PULL 20 STANDS TO 4224', SET AND TEST TBG TO 1000#. TEST HELD GOOD. PULL 33 STANDS TO 2190', SET AND TEST TBG TO 1000#. TEST HELD GOOD. PULL 1 1/2 STANDS TO 2096', SET AND TEST TBG TO 1000#. TEST HELD GOOD. TEST CASING TO 1000#. TEST LEAKED. PULL 10 1/2 STANDS TO 1450', SET AND TEST TBG. TEST HELD GOOD. PULL 5 STANDS TO 1140', SET AND TEST TBG TO 1000#. TEST HELD GOOD, TEST CSG TO 1000#, TEST HELD GOOD. TOOH W/ TOOLS. LOAD CSG, TEST CSG TO 1000#. (NOTED: ORIGINAL CASING VALVE LEAKING VERY LITTLE.) PRESSURE TEST LEAKED OFF 180# IN 15 MINUTES. NOTIFIED ENGINEERING. SION. SECURE WELL
4/7/2004 00:00	SICP=0 SITP=0 TAILGATE SFTY MTG W/ CREW AND CONTRACTORS RIH W/ HES 4 1/2 R-4 TENSION PKR., SET AT 60', PRESSURE TEST TBG TO 500# FOR 30 MINUTES. NO LEAK-OFF. TOOH W/ R-4, PU RBP OVERSHOT, TIH TO 6700'. REPLACE BAD CASING VALVE, PSI TEST VALVE TO 1000#, HELD GOOD., RETRIEVE RBP AT 6750', LET PSI EQUALIZE, TOOH W/ RBP. LD TOOLS, PU 2 3/8" EXPENDABLE CHECK VALVE, 1.81" ID F-NIPPLE, TIH TO 4000'. SD. WAIT ON AIR PKG TO BE DELIVERED 4/8/04. WILL UNLOAD HOLE AT 4000' W/ AIR, THEN TIH TO C/O PBTD. RU FLOWBACK LINES OFF KILL SPOOL AND AIR MANIFOLD. SECURE WELL. SION.
4/8/2004 00:00	ROADED TO LOCATION..... EXTREMELY MUDDY CONDITIONS NOT ABLE TO TRUCK AIR PKG AND FLOWBACK TANK TO LOCATION FOR CLEANOUT JOB. SD FOR THE HOLIDAY.
4/9/2004 00:00	
4/12/2004 00:00	WAITING ON ROADS TO DRY TO GET AIR PKG ON LOCATION
4/13/2004 00:00	WAITING TO GET AIR PKG TO LOCATION DUE TO MUDDY ROAD CONDITIONS.
4/14/2004 00:00	SICP=0 TIH W/ .90" X 1.50" ID EXP CHECK VALVE, 1.81" ID X .85" F-NIPPLE, DRIFT EACH CONNECTION TO 3600', SD WAITED 2 HRS ON AIR PKG TO ARRIVE TO UNLOAD CASING OF FLUIDS. RIG UP AIR PKG, TEST LINES TO 2000#, UNLOAD HOLE W/ 900 CFM, 1500 PSI. BLEED AIR DOWN, FINISH TIH TO TOP OF FILL AT 7717', BREAK CIRC W/ 900 CFM AIR, UNLOAD HOLE OF FLUIDS AT 2000#-1000#, C/O TO 7761'. SITTING ON SOMETHING VERY HARD. UNABLE TO MAKE HOLE PAST 7761' SD , BLEED AIR DOWN, TOOH TO 7675' TO STRING FLOAT. INSTALL TIW SECURE WELLHEAD SION

Casing Repair

Daily Summary

API/UWI 300392128000	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-25N-4W-16-I	N/S Dist. (ft) 1795.0	N/S Ref. S	E/W Dist. (ft) 1080.0	E/W Ref. E
Ground Elevation (ft) 7103.00	Spud Date 10/28/1976	Rig Release Date	Latitude (DMS) 36° 23' 50.028" N	Longitude (DMS) 107° 15' 6.84" W			

WellView®