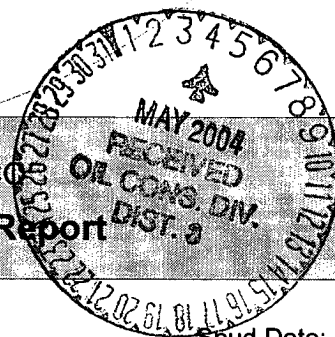


30-039-27529

CONOCOPHILLIPS COMPANY

Operations Summary Report

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Legal Well Name: SAN JUAN 29-6 UNIT 109

Common Well Name: SAN JUAN 29-6 UNIT 109

Event Name: COMPLETION

Contractor Name: KEY ENERGY SVCS

Rig Name: KEY ENERGY

Start: 3/18/2004 End: 4/25/2004

Rig Release: 4/25/2004 Group:

Rig Number: 15

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/19/2004	07:00 - 07:30	0.50	EVALFM	SFTY	COMPZN	HELD SAFETY MEETING.
	07:30 - 09:00	1.50	EVALFM	PRTS	COMPZN	Installed csg valves and frac valve.
	09:00 - 15:00	6.00	EVALFM	ELOG	COMPZN	RU Schlumberger. Pressured up on 4 1/2" csg to 1500 #. Ran CBL log from 7787' to 400'. Top of cement @ 600'. Ran TDT log from 7787' to 2000'. Ran GR/CCL log from 7787' to surface. SWI. RD Schlumberger.
3/20/2004	08:00 - 08:30	0.50				HELD SAFETY MEETING
	08:30 - 11:00	2.50				RU ISOLATION TOOL. PRESSURE TESTED 4 1/2" CSG TO 6700 # FOR 30 MIN. HELD OK.
3/28/2004	07:00 - 07:30	0.50	PERF	SFTY	COMPZN	Held safety meeting.
	07:30 - 10:00	2.50	PERF	PERF	COMPZN	RU Schlumberger. Perforated the Dakota. RIH w/ 3 1/8" 120 degree select fire perforating gun. Perforated from 7578' - 7584' w/ 2 spf, 7596' - 7602' w/ 2 spf, 7610' - 7614' w/ 2 spf, 7682' - 7692' w/ 2 spf, 7716' - 7720' w/ 2 spf, 7744' - 7752' w/ 2 spf. A total of 76 holes w/ 0.34 dia.
4/5/2004	07:00 - 07:30	0.50	STIM	SFTY	COMPZN	Held safety meeting.
	07:30 - 12:00	4.50	STIM	STIM	COMPZN	RU Isolation tool. RU Schlumberger. Frac'd the Dakota. Tested lines to 7183 #. Set pop off @ 6140 #. Broke down formation @ 3 BPM @ 2042 #. Pumped pre pad @ 40 BPM @ 3190 #. SDRT 30 BPM @ 2635 #. SDRT 20 BPM @ 2050 #. SDRT 12 BPM @ 1928#. ISIP 1760 #. 5 min 1144 #. 10 min 975 #. 15 min 836 #. 20 min 727 #. 25 min 643 #. Frac'd the Dakota w/ Slickwater @ 1.25 g/mg FR. 40,000 # of 20/40 Supper LC and 3985 bbls fluid. Avg rate 57 BPM. Avg psi 4082. Max psi 4496. Max sand cons .40 # per gal. ISIP 2433 #. Frac gradient .66.
	12:00 - 17:00	5.00	PERF	PERF	COMPZN	RU Schlumberger wireline. RIH w/ 4 1/2" composite plug. Set plug @ 5700'. Tested plug to 4800 #. Held ok. Perforated the Mesaverde. RIH w/ 3 1/8" 120 degree select fire perforating gun. Perforated from 5072' - 5076' w/ 1/2 spf, 5088' - 5096' w/ 1/2 spf, 5109' - 5113' w/ 1/2 spf, 5134' - 5138' w/ 1/2 spf, 5151' - 5159' w/ 1/2 spf, 5466' - 5470' w/ 1/2 spf, 5485' - 5489' w/ 1/2 spf, 5502' - 5536' w/ 1/2 spf, 5577' - 5585' w/ 1/2 spf, 5611' - 5615' w/ 1/2 spf. A total of 51 holes w/ 0.34 dia. RD Schlumberger wireline.
4/6/2004	00:00 - 07:30	7.50	STIM	SFTY	COMPZN	Held safety meeting.
	07:30 - 12:00	4.50	STIM	STIM	COMPZN	Frac the Mesaverde. Tested lines to 5031 #. Set pop off @ 4510 #. Brok down formation @ 4 BPM @ 2770 #. Pumped 1000 gals of 15 % HCL acid @ 5 BPM @ 71 #. Pumped pre pad @ 35 BPM @ 699 #. SDRT 30 BPM @ 87 #. SDRT 25 BPM @ 0 #. ISIP 0 #. Frac THE MV w/ 65 Q Slick Foam w/ 1.0 g/mg FR. 175,000 # of 20/40 Brady sand. Treated the last 15% of total proppant volume with propnet for proppant flowback control. 1714 bbls fluid. 2,275,700 SCF N2. Avg rate 60 BPM. Avg psi 2878. Max psi 3084. Max sand cons 1.5 # per gal. ISIP 1882 #. Frac gradient .44. SWI. RD Schlumberger.
4/16/2004	14:30 - 15:00	0.50	WELLPR	SFTY	COMPZN	HELD PJSM. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	15:00 - 16:30	1.50	RPEQPT	RURD	COMPZN	SPOT UNIT AND EQUIPMENT. PUT RIG ON JACKS AND PREP TO RAISE DERRICK. SDFWE.
4/19/2004	07:00 - 07:15	0.25	WELLPR	SFTY	COMPZN	PJSM PRIOR TO START OF WORK. DISCUSSED DAYS EVENTS, SAFETY HAZZARDS AND WAYS TO PREVENT INCIDENT.
	07:15 - 10:30	3.25	RPEQPT	RURD	COMPZN	RU UNIT AND EQUIPMENT. SICP=450#. KILL WELL W/ 30 BBL KCL. NU HANGER W/ 2 WAY CK. ND FRAC VALVE. NU BOPE. RU WOODGROUP TEST UNIT.
	10:30 - 10:45	0.25	WELLPR	SFTY	COMPZN	PJSM PRIOR TO TESTING BOPE.
	10:45 - 12:30	1.75	WELCTL	BOPE	COMPZN	TEST BLIND,PIPE RAMS AND MANIFOLD TO 250# LOW FOR 5 MIN AND 3000# HIGH FOR 15 MIN. TEST WAS GOOD. WITNESSED BY H. FRIAS W/ KEY ENERGY SERVICES. RD WOODGROUP.

Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 109
 Common Well Name: SAN JUAN 29-6 UNIT 109
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY ENERGY

Start: 3/18/2004
 Rig Release: 4/25/2004
 Rig Number: 15
 Spud Date: 3/4/2004
 End: 4/25/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/19/2004	12:30 - 12:45	0.25	WELLPR	SFTY	COMPZN	PJSM W/ ROUST-ABOUTS PRIOR TO RU OF BLOOIE LINE.
	12:45 - 15:00	2.25	RPEQPT	NUND	COMPZN	NU BLOOIE LINES, 2" BLOW LINE. PLACE CONCRETE BLOCKS. RU AIR MANIFOLD. BACK DRAG RUTS ON LOC. RELEASE ROUST ABOUT CREW.
	15:00 - 15:30	0.50	RPEQPT	RURD	COMPZN	RU FLOOR AND TBG. TOOLS.
4/20/2004	15:30 - 17:00	1.50	RPCOMP	TRIP	COMPZN	MU AND TIH TALLYING, RABBETING AND PICKING UP FROM FLOAT W/ 3 7/8" 3 BLADED JUNK MILL, BIT SUB, STRING FLOAT AND 85 JTS 2 3/8" TBG TO 2780'.
	17:00 - 17:15	0.25	RPCOMP	OTHR	COMPZN	SECURE WELL SDFN.
	07:00 - 07:15	0.25	WELLPR	SFTY	COMPZN	PJSM. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INJURY. SICP=420#
	07:15 - 08:45	1.50	RPCOMP	CIRC	COMPZN	BLEED CSG DOWN. BREAK CIRCULATION W/ AIR UNLOAD WELL @ 2780'.
	08:45 - 10:00	1.25	RPCOMP	TRIP	COMPZN	CONTINUE TO TIH W/ 82 JTS 2 3/8" TBG. TAG FILL @ 5593' (22' PREFS COVERED.)
	10:00 - 12:30	2.50	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE & CLEAN OUT FILL FROM 5593' TO 5675'. CIRCULATE CLEAN. PUH TO 5050'. SI PIPE RAMS AND FLOW TEST MV FORMATION UP CSG. (STRING FLOAT IN TBG. STRING).
	12:30 - 13:00	0.50	RPCOMP	TRIP	COMPZN	PUH 20 JTS TO 5025'
4/21/2004	13:00 - 17:00	4.00	FLOWT		COMPZN	FLOW TEST MV FORMATION AS FOLLOWS: MV PERFS FROM. 5072' TO 5615' 2 3/8" TBG SET @ 5025' W/ BH FLOAT TESTED ON 1/2" CHOKE W/ COEFFICIENT OF 6.6 FLOWING UP CSG. SITP= N/A FCP= 280# MV PRODUCTION= 1848 MCFPD 5 BWPD 1 BOPD NO SAND TEST WITNESSED BY HUBERTO FRIAS W/ KEY ENERGY SERVICES.
	17:00 - 17:30	0.50	RPCOMP	OTHR	COMPZN	SECURE WELL SDFN.
	07:00 - 07:15	0.25	WELLPR	SFTY	COMPZN	PJSM. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INJURY. SICP=440#
	07:15 - 08:00	0.75	RPCOMP	TRIP	COMPZN	BLEED CSG DOWN. TIH W/ 20 JTS 2 3/8" TBG. TAG FILL @ 5645'.
	08:00 - 09:15	1.25	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE C/O FILL FROM 5645' TO CBP @ 5700'. CIRCULATE CLEAN.
	09:15 - 10:00	0.75	RPEQPT	PULD	COMPZN	PU POWER SWIVEL. DRILL CBP PLUG.
	10:00 - 11:00	1.00	RPCOMP	CIRC	COMPZN	CIRCULATE AND LET PRESSURE EQUILIZE.
4/22/2004	11:00 - 12:00	1.00	RPCOMP	TRIP	COMPZN	LD SWIVEL. TIH W/ 62 JTS 2 3/8" TBG. TAG FILL @ 7660'.
	12:00 - 17:00	5.00	RPCOMP	FCO	COMPZN	C/O FILL FROM 7660' TO 7740'. CIRCULATE CLEAN.
	17:00 - 17:30	0.50	RPCOMP	TRIP	COMPZN	POOH W/ 10 JTS. SECURE WELL SDFN.
	07:00 - 07:20	0.33	WELLPR	SFTY	COMPZN	PJSM. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INJURY. sicp=490#
	07:20 - 08:15	0.92	RPCOMP	OWFF	COMPZN	BLEED CSG DOWN. TIH W/ 10 JTS 2 3/8" TBG. TAG FILL @ 7750".
	08:15 - 11:00	2.75	RPCOMP	CIRC	COMPZN	RU SWIVEL BREAK CIRCULATION W/ AIR. UNLOAD HOLE & C/O FILL FROM 7750" TO 7807". FOUND PBTD HIGH. PROCEDURE HAS PBTD @ 7814'. FOUND @ 7807'.
	11:00 - 16:30	5.50	RPCOMP	CIRC	COMPZN	CIRCULATE CLEAN TILL NO SAND IN SAMPLES. SD AIR.
	16:30 - 16:45	0.25	RPCOMP	TRIP	COMPZN	POOH W/ 12 JTS 2 3/8" TBG. STANDING BACK. RAIN AND HEAVY WINDS HINDER POOH.
	16:45 - 17:00	0.25	RPCOMP	OTHR	COMPZN	SECURE WELL SDFN. WILL TRY TO RUN PKR TO ISOLATE AND

CONOCOPHILLIPS CO

Operations Summary Report

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Legal Well Name: SAN JUAN 29-6 UNIT 109
 Common Well Name: SAN JUAN 29-6 UNIT 109
 Event Name: COMPLETION
 Contractor Name: KEY ENERGY SVCS
 Rig Name: KEY ENERGY

Spud Date: 3/4/2004
 Start: 3/18/2004
 End: 4/25/2004
 Rig Release: 4/25/2004
 Group:
 Rig Number: 15

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/22/2004	16:45 - 17:00	0.25	RPCOMP	OTHR	COMPZN	TEST DK. IN THE AM.
4/23/2004	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREW. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	07:30 - 07:45	0.25	RPCOMP	OWFF	COMPZN	SICP=490#. BWD
	07:45 - 08:00	0.25	RPCOMP	TRIP	COMPZN	TIH W/ 12 JTS 2 3/8" TBG. TAG NO FILL.
	08:00 - 09:30	1.50	RPCOMP	TRIP	COMPZN	POOH STANDING BACK W/ 240 JTS 2 3/8" TBG. LD MILL.
	09:30 - 11:30	2.00	RPCOMP	TRIP	COMPZN	MU AND TIH W/ SCHLUMBERGER 4.5" HD PKR ,1.81" F NIPPLE AND 228 JTS 2 3/8" TBG. TO 7418'.
	11:30 - 12:30	1.00	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE. NO SAND FOUND.
	12:30 - 16:30	4.00	FLOWT		COMPZN	SET PKR . GET FLOWING UP TBG. AND FLOW TEST DK. DAKOTA FLOW TEST IS AS FOLLOWS. DK PERFS- 7578'-7752'. 2 3/8" TBG W/ PKR SET @ 7418' KB. TESTED ON 1/2" CHOKE. SICP= 450#. FTP=190#. DK PROD = 1254 MCFPD 5 BWPD 1/2 BOPD NO SAND. TEST WITNESSED BY HUMBERTO FRIAS W/ KEY ENERGY SERVICES.
	16:30 - 17:00	0.50	RPCOMP	PACK	COMPZN	RELEASE PKR.
	17:00 - 18:45	1.75	RPCOMP	TRIP	COMPZN	TOOH W/ 228 JTS 2 3/8" TBG. LD PKR.
	18:45 - 19:00	0.25			COMPZN	SECURE WELL SDFN.
4/24/2004	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT. SICP=490#
	07:30 - 08:00	0.50	RPCOMP	OWFF	COMPZN	BLEED CSG DOWN. KILL W/ 40 BBL KCL.
	08:00 - 09:30	1.50	RPCOMP	TRIP	COMPZN	MU AND TIH DRIFTING W/ MS EXPENDABLE CK, 1.81" FN, AND 100 JTS 2 3/8" TBG. TO 3250'.
	09:30 - 10:30	1.00	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR UNLOAD HOLE.
	10:30 - 12:30	2.00	RPCOMP	TRIP	COMPZN	CONTINUE TO TIH DRIFTING W/ 140 JTS 2 3/8" TBG. TAG FILL @ 7787'.
	12:30 - 14:00	1.50	RPCOMP	CIRC	COMPZN	BREAK CIRC. W/ AIR UNLOAD HOLE, C/O FILL FROM 7787' TO 7807'. CIRC. CLEAN.
	14:00 - 15:45	1.75	RPCOMP	TRIP	COMPZN	POOH W/ 7 JTS. PUMP 5 BBL KCL, DROP BALL. NU HANGER W/ STRING FLOAT. LAND EOT @ 7582' KB. TOP OF F NIPPLE @ 7580'. NU BOPE, NU MASTER VALVE.
	15:45 - 16:30	0.75	RPCOMP	CIRC	COMPZN	PRESSURE UP W/ AIR TO 1000" HELD FOR 10 MIN. PRESSURE UP TO 1120# AND PUMP OUT CHECK. LET WELL FLOW UP TBG. AND CSG TO PURGE AIR AND ENSURE CK IS GONE.
4/26/2004	16:30 - 17:30	1.00	RPEQPT		COMPZN	RD EQUIPMENT AND PREP TO MOVE. SECURE WELL AND SDFN.
	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM. W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT.
	07:30 - 08:30	1.00	RPEQPT	RURD	COMPZN	RD UNIT. LOAD ALL EQUIPMENT. MO LOC. TURN OVER TO L. HERNANDEZ TO BUILD FACILITY. FINAL REPORT.