DEPARTMENT OF THE INTERIOR			
BUREAU OF LAND MANAGEMENT	_		
BOREAU OF LAND MANAGEMENT	REGE	MED	
Sundry Notices and Reports on	Wells	<u> </u>	
	2004 APR 27	PN 3: 3	Orana Washam
	ZWI MIN ZI	1!: <b>2</b> 3*3	
. Type of Well	070 FARE IN	GTAH6 ₩	If Indian, All. or Tribe Name
GAS	0,01,41,2.11	إزا ولا أنت المح	Tribe Name
		7.	Unit Agreement Name
. Name of Operator		, .	one of agreement name
BURLINGTQN			
RESOURCES OIL & GAS COMPANY			
		8.	
. Address & Phone No. of Operator			San Juan 30-6 Unit #43
PO Box 4289, Farmington, NM 87499 (505) 326-97	00	9.	API Well No. 30-039- 27619
. Location of Well, Footage, Sec., T, R, M		10.	
1445'FNL, 1230'FWL, Sec.12, T30N, R6W, NMPM			Basin Fruitland Coal
		11	County and State
		11.	County and State Rio Arriba Co, NM
			200 100 200, 100
Other			
13. Describe Proposed or Completed Operations			
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## BURLINGTON

Cavitation Rig
BOP Configuration
2,000 psi Minimum System

