

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO.
30-045-10988

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-5381-2-NM

7. Lease Name or Unit Agreement Name

San Juan 32-9 Unit

8. Well Number
64

9. OGRID Number
14538

10. Pool name or Wildcat
Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter M : 425 feet from the South line and 769 feet from the West line

Section 2 Township 31 Range 9 NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Tubing Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources repaired the tubing as per attached operations summary.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 5/6/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Chad H TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE MAY - 7 2004

Conditions of approval, if any:

Operations Summary Report

Legal Well Name: SAN JUAN 32-9 UNIT #64

Common Well Name: SAN JUAN 32-9 UNIT #64

Event Name: LOE WORK

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 5/3/2004

Rig Release: 5/5/2004

Rig Number: 22

Spud Date: 3/30/1958

End: 5/5/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/4/2004	11:00 - 11:45	0.75	MIMO	a	OBJECT	MOVE OFF SJ 32-9 # 252, ROAD UNIT TO 32-9 # 64
	11:45 - 13:45	2.00	MIMO	a	OBJECT	MOVE IN AND RIG UP DWS # 22, SPOT RIG EQUIP
	13:45 - 15:00	1.25	RURD	a	OBJECT	RIG DOWN HEAD FROM PUMPJACK, UNSEAT PUMP, LAY DN 1 ROD, REINSTALL POLISH ROD AND LINER, WAIT ON WATER TRUCK, TRUCK BROKE AIR LINE ON WAY TO LOCATION.
	15:00 - 15:45	0.75	HOTO	a	OBJECT	RIG UP AND LOAD HOT OIL UNIT, HOTOIL RODS AND TBG WITH 40 BBLS 2% KCL
	15:45 - 16:30	0.75	PRES	a	OBJECT	LOAD TBG WITH 2% KCL, PRES TEST TBG TO 1100 PSI, HELD GOOD
5/5/2004	16:30 - 18:00	1.50	TRIP	a	OBJECT	POOH WITH RODS AND PUMP, 22' POLISH ROD, 1 - 4' PONY, 226-3/4 PLAIN RODS, 4 - 1.250 SINKER BARS, 2X1-1/4X10X14 RHAC-Z PUMP, SWI, SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	DRAKE WELL SERVICE MONTHLY SAFETY MTG, DRUGS & ALCOHOL
	07:00 - 08:00	1.00	SRIG	a	OBJECT	CREW TRAVEL TO LOCATION, SER RIG & WARM UP EQUIPMENT
	08:00 - 08:35	0.58	BLOW	a	OBJECT	LAY 2" FLOWLINE TO FLOWBACK TANK, TBG PRES 0PSI, CSG PRES 85PSI, BH 0PSI, BLOW WELL DOWN TO FBT
	08:35 - 08:45	0.17	KILL	a	OBJECT	KILL WELL WITH 40 BBLS 2% KCL WATER
	08:45 - 09:55	1.17	RURD	a	OBJECT	NDWH, REMOVE TUBING HANGER & RELEASE TBG ANCHOR, ANCHOR HAD APPROX 20000# TENSION PULLED AND WAS DIFFICULT TO RELEASE
	09:55 - 10:35	0.67	NUND	a	OBJECT	LAND TBG BACK ON HANGER, NUBOP AND FUNCTION TEST
	10:35 - 11:00	0.42	RURD	a	OBJECT	RIG UP FLOOR AND TONGS, INSTALL GAURD RAILS, REMOVE TBG HANGER AND TAG FOR FILL, FILL @ 5803'
	11:00 - 12:45	1.75	TRIP	a	OBJECT	POOH AND TALLY PRODUCTION TBG, LAYED DOWN TBG ANCHOR, NEW MAN IN DERRICK
	12:45 - 13:30	0.75	PULD	a	OBJECT	MAKEUP FLAPPER VALVE, RIH W/FLAPPER VALVE AND 8 JTS 2-3/8 TBG, PICKUP AND MAKEUP 2-3/8 BAILER
	13:30 - 14:45	1.25	TRIP	a	OBJECT	TIH WITH REMAINDER OF TBG TO TAGUP @ 5800'
	14:45 - 15:45	1.00	COUT	a	OBJECT	BAILED SAND FROM 5800 TO 5819', BAILER QUIT PICKING UP, LEFT 5' OF PERFS COVERED
	15:45 - 18:00	2.25	TRIP	a	OBJECT	POOH WITH TBG TO BAILER, SET BAILER BACK, DUMPED 2 STANDS CLEAR WATER, 2 STANDS FRAC SAND WITH SOME CLAY MIXED IN, FLAPPER VALVE WAS PLUGGED OFF, SWI, CLEANUP CATWALK, SDFN
5/6/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	CREW TRAVEL, SER RIG, HSM
	07:00 - 07:30	0.50	BLOW	a	OBJECT	TBG PRES, 0 PSI, CSG PRES, 85 PSI, BH PRES 0 PSI, BLOW WELL DOWN TO FBT
	07:30 - 09:00	1.50	TRIP	a	OBJECT	TIH WITH BAILER TO TAG UP @ 5815', GAINED 3' OF FILL OVERNIGHT
	09:00 - 09:30	0.50	COUT	a	OBJECT	C/OUT W/BAILER FROM 5815 TO 5819, BAILER QUIT WORKING, PUMP 30 BBLS 2% KCL DOWN CSG, C/OUT FROM 5819 TO 5839' PBDT
	09:30 - 09:45	0.25	PULD	a	OBJECT	POOH AND LAYDOWN C/OUT JTS
	09:45 - 11:00	1.25	TRIP	a	OBJECT	POOH AND LAYDOWN BAILER, DUMPED 2 STANDS CLEAN WATER AND 2 STANDS FRAC SAND, LAYDOWN FLAPPER VALVE
	11:00 - 11:30	0.50	PULD	a	OBJECT	PICKUP AND MAKEUP BHA AS FOLLOWS, BULL PLUG, 10' TBG SUB, GAS SEPERATOR, 3' TBG SUB, 12' TBG SUB, 2-3/8 SEATING NIPPLE
	11:30 - 12:45	1.25	TRIP	a	OBJECT	RIH WITH BHA AND 187 JTS 2-3/8 J-55 PRODUCTION TUBING, LAND TBG ON HANGER @ 5794' WITH SN @ 5764 KB
	12:45 - 13:15	0.50	RURD	a	OBJECT	RIG DOWN GAURD RAILS, TONGS AND FLOOR
	13:15 - 14:00	0.75	NUND	a	OBJECT	NDBOPS AND NUWH, X-OVER TOOLS TO RUN RODS

Operations Summary Report

Legal Well Name: SAN JUAN 32-9 UNIT #64

Common Well Name: SAN JUAN 32-9 UNIT #64

Event Name: LOE WORK

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 5/3/2004

Rig Release: 5/5/2004

Rig Number: 22

Spud Date: 3/30/1958

End: 5/5/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/6/2004	14:00 - 14:20	0.33	PUMP	a	OBJECT	RIG UP PUMPLINE, FLUSH TBG W/15 BBLS 2% KCL
	14:20 - 16:00	1.67	TRIP	a	OBJECT	RIH W/PUMP AND RODS AS FOLLOWS, 2X1-1/4X10X14 RHAC-Z PUMP, 4- 1-1/4 SINKER BARS, 226- 3/4 PLAIN RODS, 22' POLISH ROD W/10' LINER, HAD GREEN DERRICK HAND IN ROD BASKETT
	16:00 - 16:15	0.25	RURD	a	OBJECT	SEAT PUMP, INSTALL POLISH ROD AND LINER
	16:15 - 16:40	0.42	PRES	a	OBJECT	LOAD TBG WITH 2% KCL, PRESSURE TEST TBG TO 600 PSI, BLEED DN, PRES TEST WITH ROD PUMP TO 600 PSI, HELD GOOD
	16:40 - 17:00	0.33	RURD	a	OBJECT	INSTALL HEAD ON PUMPJACK, SPACE PUMP & HANG RODS, RETURN WELL TO PRODUCTION
	17:00 - 19:00	2.00	RURD	a	OBJECT	RIG DOWN RIG AND EQUIPMENT, PREP TO MOVE TO SEYMOUR # 7 IN THE MORNING, CLEANUP LOCATION AROUND WELLHEAD AND PUMPJACK, SDFN
						WELL SUMMARY
						MIRU, HOTOIL RODS&TBG, POOH W/RODS&PUMP
						TAG FOR FILL POOH W/TBG
						BAIL WELL OUT TO PBTD OF 5839, RIH W/TBG, LAND TBG @ 5794', RIH W/REBUILT PUMP AND RODS, RETURN WELL TO PROD.