Submit 3 Copies To Appropriate District	State of New Mo			Form C-103
Office • 4 District I	Energy, Minerals and Natu	ral Resources		Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 87240	87240		WELL API NO.	
District_II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-25250	
District III	1220 South St. Francis Dr.		5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE $\square$	FEE 🗴
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		(5°6'78)	6. State Oil & Gas Lo	ease No.
OLINDEY/MOTIO	ES AND DEPOSITO OF THE			
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF THE PROPOSALS TO BRILL OR TO DEEPEN OF THE PROPOSALS AND THE		OR PENGBACK TO A	7. Lease Name or Ur HANCOCK GAS COM	nit Agreement Name:
PROPOSALS.)  1. Type of Well:	lei "	San El	8. Well Number	
Oil Well Gas Well	Other	Um on of	1670	67
2. Name of Operator	(4.8)		9. OGRID Number	<u> </u>
XTO Energy Inc.	الران المراد	6200-00 N	1E	:
3. Address of Operator			10. Pool name or Wildcat	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		BASIN DAKOTA		
4. Well Location				
Unit Letter	1710 feet from the SO	OTH line and	890 feet from	the EAST line
Section 15	Township 30N	Range 12W	NMPM	County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5634¹ GR				
	appropriate Box to Indicate	1	• •	
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		, and a second s
OTHER: BRADENHEAD REPAIR	x	OTHER:		
13. <b>Describe proposed or completed operations.</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
XTO Energy Inc. repaired the bradenhead in following manner:				
MIRU PU. TIH w/RBP & tbg.	Set RBP @ 2050'. PT RF	SP & TCA to 500 psi	α. PT showed 400 n	sig bleed off in 1
min w/3 psig increase on s				
Isolated HIC between 323' & 369'. TIH w/pkr & set @ 208'. Rcv'd verbal approval of cmtg operations fr/Steve Hadden w/NMOCD @ 2:00 p.m., 3/25/04. Sqz'd csg leak between 323' - 369' w/125 sx Class B cmt				
w/2% CaCl2 (15.6 ppg, 1.18 cuft/sx). Circ cmt to surf. Shut BH vlv & sqz'd cmt into csg leak.				
Displaced cmt to 170' FS. SWI. Tgd TOC @ 146'. DO cmt fr/146' - 284'. DO cmt fr/284' - 360'. Sqz'd				
csg leak isolated between				
- 2050'. CO fill fr/6535' - 6556' (PBTD). TIH w/tbg subs, tbg, SN & NC. EOT @ 6500' OWU & cycled				
plngr to surf. RWTP.				
	Λ			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TECH DATE 4/6/04				
SIGNATURE TITLE REGULATORY COMPLIANCE TECH DATE 4/6/04				
Type or print name HOLLY C. PERK	DAYS		Telephon	ne No. 505-324-1090
(This space for State use)	1,	ESTITUTE O ALL		
$\sqrt{\tau}$	16 ml -	ALL WIL & GA!	) IMSPECTOR, DIST. 🚑	APR - 8 2004
APPROVED BY Conditions of approval, if any:	TIT.	TLE	DA	TE 0 2004