

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 100807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

JUNIPER #22-15

9. API WELL NO.

30-045-31984

10. FIELD AND POOL OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

F, SEC 15, T24N, R10W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

14. PERMIT NO.

DATE ISSUED

11/20/03

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

204 APR 29 PM 12:17

070 FARMINGTON, NM

2. NAME OF OPERATOR

COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.

P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

1475' FNL & 1310' FWL, SECTION 15, T24N, R10W

At top prod. interval reported below

At total depth

15. DATE SPUDDED
12/14/03

16. DATE T.D. REACHED
12/17/03

17. DATE COMPL. (Ready to prod.)
04/20/04

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6852' GR

19. ELEV. CASINGHEAD
6851'

20. TOTAL DEPTH, MD & TVD
1670' MD TVD

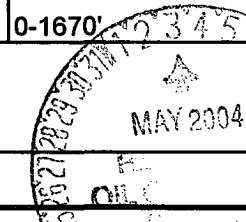
21. PLUG BACK T.D., MD & TVD
1621' MD TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS



0-1670'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1491'-1503' KB-MD, FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORED

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CASED HOLE SCHLUMBERGER RST/GR/CL AND CBL/VDL/GR/CL 01/14/04

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	126.77'	12 1/4"	SURFACE, 110 SX CL "B"	
5 1/2" J-55	15.5#	1663.90'	7 7/8"	LEAD, 175 SX CL "G" LITE	
				TAIL 90 SX CL "G" 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	1554'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL

SIZE

NUMBER

1491'- 1503'

.41"

4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1491'-1503'	1000 GALLONS 7 1/2% FE ACID
1491'-1503'	PAD 10,739 GAL 20# CROSSLINKED
	GEL+ 52,440# 20/40 BRADY W/
	12,048 GAL 20# CROSSLINKED GEL

33.*

PRODUCTION

DATE FIRST PRODUCTION 04/20/04		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING, 1 3/4" ROD PUMP					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 04/21/04	HOURS TESTED 24	CHOKE SIZE 1/8"	PROD'N. FOR TEST PERIOD →	OIL--BBL. 0	GAS--MCF. 10	WATER--BBL. 228		GAS-OIL RATIO
FLOW. TUBING PRESS. 10	CASING PRESSURE 17	CALCULATED 24-HOUR RATE →	OIL-BBL. 0	GAS--MCF. 10		WATER--BBL. 228		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Michael J. Janor

TITLE

ENGINEER

APR 30 2004
FARMINGTON FIELD OFFICE
DATE 4/28/2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

FORM _____

Nacimiento

Ojo Alamo

Kirtland

Fruitland

Pictured Cliffs

T. D.

GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	Surface						
Ojo Alamo	705'						
Kirtland	796'						
Fruitland	1269'						
Pictured Cliffs	1510'						
T. D.	1670'						