	DEPARTMENT OF THE INTERIOR		
	BUREAU OF LAND MANAGEMENT		
	Sundry Notices and Reports of	on Wells	
		2004 APR 27 PM 353	Limse Number
. Type of Well GAS		070 FARMINGTON, NA	If Indian, All. or Tribe Name
		7.	Unit Agreement Name
. Name of Operator			
BURLING RESOURC	ESN OIL & GAS COMPANY		
	OIL & GAS COMPANI	8.	Well Name & Number
. Address & Phone 1	No. of Operator		Johnston Federal #26
PO Box 4289, Fa	rmington, NM 87499 (505) 326-	-9700 9.	API Well No. 30-045-32083
. Location of Well	, Footage, Sec., T, R, M	10.	Field and Pool
1280'FNL, 725'FW	L, Sec.7, T31N, R9W, NMPM		Basin Fruitland Coal
		11.	County and State San Juan Co, NM
3. Describe Propo	osed or Completed Operations		
he BOP configuration trached diagram:	on has been revised for the su	ubject well according	to the following and
he BOP configuration		ubject well according	to the following and
The BOP configuration trached diagram: BOP and tests:	on has been revised for the su D - 11" 2000 psi (minimum) double gate		,
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The BOP configuration attached diagram: BOP and tests: Surface to intermediate The formation and tests are the surface casing, test BOPE and termediate TD to Total I but intermediate casing, to the surface to 7" TD - a When the cavitation company.  Pipe rams will be actuated apper kelly cock valve with its floor.	D - 11" 2000 psi (minimum) double gate to 600 psi for 30 min.  Depth - 7 1/6" 2000 psi (minimum) compest BOPE and casing to 1500 psi for 30 choke manifold will be installed in accordance of the control of the following drills the production hole, the control of the following drills the production hole, the control of the following drills the production hole, the control of the following drills the production hole, the control of the following drills the production hole, the control of the following drills the production hole, the control of the following drills the production hole, the control of the following drills the production hole, the control of the following drills the production hole and drill string safety valves to	BOP stack (Reference Figure 1) BOP stack (Reference minutes.  Indicate with Onshore Order completion rig configuration actuated once each trip to the stack (Reference minutes).	re #1). Prior to drilling out  e Figure #2). Prior to drilling  NO. 2 (Reference Figure #3).  will be used (Reference Figure).
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## BURLINGTON RESOURCES Figure #4 Cavitation Rig

Cavitation Rig
BOP Configuration
2,000 psi Minimum System

