

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

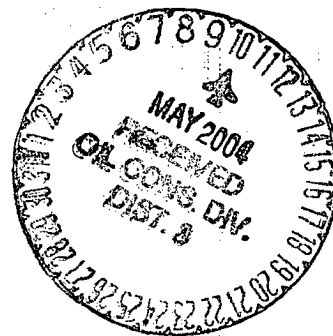
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>CONTRACT #105</b>
2. Name of Operator <b>CONOCOPHILLIPS COMPANY</b>		6. If Indian, Allottee or Tribe Name <b>JICARILLA APACHE</b>
3a. Address <b>P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252</b>		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764		8. Well Name and No. <b>JICARILLA A 8</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Sec 23 T26N R4W SWNW 1450FNL 885FWL</b>		9. API Well No. <b>30-039-20029</b>
		10. Field and Pool, or Exploratory <b>MESAVERDE/DAKOTA/WHORSE GA</b>
		11. County or Parish, and State <b>RIO ARRIBA COUNTY, NM</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips changed tubing on this well 4/1/2004. Daily Summary report attached.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #30010 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 04/27/2004 ()	
Name (Printed/Typed) <b>YOLANDA PEREZ</b>	Title <b>SR. REGULATORY ANALYST</b>
Signature (Electronic Submission)	Date <b>04/27/2004</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Division of Multi-Resources	MAY 6 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Daily Summary

API/UMI 300392002900	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-26N-4W-23-E	N/S Dist. (ft) 1450.0	N/S Ref. N	E/W Dist. (ft) 885.0	E/W Ref. W
Ground Elevation (ft) 6863.00	Spud Date 5/19/1967	Rig Release Date	Latitude (DMS) 36° 28' 31.116" N	Longitude (DMS) 107° 13' 36.48" W			

Start Date	Ops This Rot
3/30/2004 09:00	<p>ROAD KEY 11 TO LOCATION HELD SFTY MTG W/ CREW AND CONTRACTORS SPOT RIG AND EQUIPMENT RUPU SITP=0 SICIP=120# BLOW TBG DWN, REMOVE WH, INSTALL BPV,,NU BOP'S, REPLACE CASING SPOOL VALVES, PRESSURE TEST BOP'S AS PER COPC SPECS. ALL TEST HELD GOOD ON BLIND AND PIPE RAMS. REMOVE BPV.  PERFORM RIG INSPECTION AND 30 DAY SERVICE INSPECTION. SION.</p>
3/31/2004 00:00	<p>MONTHLY CONTRACTOR SFTY MEETING IN FARMINGTON UNTIL 0830 AM ROAD TO LOCATION HELD TAILGATE SFTY MTG W/ CREW AND CONTRACTORS SICIP=220# SITP=5# BLEED CASING PSI DOWN TO PIT, PUMP 50 BBLS TO KILL CASING, UNSEAT TBG HANGER, TIH W/ 116' TBG, TAGGED BOTTOM AT @ 7890', LD TAG TBG, TOOH TALLYING 247 JTS. 2 3/8" 4.7# J-55 EUE 8RD = 7773.19' ( NOTE : TBG APPEARS TO HAVE SPENT ACID RESIDUE ON OUTSIDE, BUT APPEARS TO BE IN OVERALL GOOD CONDITION. 2 JTS WERE SCALED UP ON BOTTOM. REST LOOKED REAL GOOD.) RIG UP AIR PACKAGE, FLOWBACK TANK. SION</p>
4/1/2004 00:00	<p>SICIP=130# DK/GP/MV TAILGATE SFTY MTG W/ CREW AND CONTRACTORS BLOW CASING PSI DWN TO FB TANK PU 2 3/8" X .90' EXPENDABLE CHECK, 1.81" ID X .85' F-NIPPLE, TIH W 56 STANDS 2 3/8" 4.7# J-55 EUE 8RD TBG. ( 3550' ), RU AND PRESSURE TEST AIR LINES, BLOW CASING DRY AT 900 CFM, 500#. BLEED AIR DOWN. FINISH TIH. LAND TBG IN 7 1/16" X 2 3/8" TC1A-B HANGER, ND BOPS, NU 2 1/16" X 3/8" WH, PUMP 8 BBLS H2O, DROP BALL, PUMP EXP CHECK OFF W/ 900 CFM AIR, 1200#, CIRC CASING DRY W/ AIR. RD AIR, NU UPPER TREE ASSY. PURGE CASING AND TBG TO FB TANK. RDPU, MO JOB COMPLETED. TURN WELL OVER TO PRODUCTION ( SYLVESTER GOMEZ ). FINAL SICIP=220# SITP=220# PRODUCTION STRING CONSISTS OF: EXP CHK 2 3/8" X .90' F-NIPPLE 1.81" ID X .85' 248 JTS 2 3/8" 4.7# J-55 EUE 8RD X 7804.66' KB 10.00' EOT KB' = 7816.41' 181" ID F-NIPPLE @ KB' = 7814.66' NOTE: DRIFTED EACH CONNECTION W/ 1.901" X 24" TBG DRIFT PER COPC SPECS.  RELEASE RIG - ROAD TO JICARILLA 22 #8.</p>