

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

2004 APR 30 PM 5:44

1. Type of Well  
GAS

Lease Number

SF-078387

If Indian, All. or  
Tribe Name

070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY

7. Unit Agreement Name

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FNL, 790' FWL, Sec.28, T31N, R8W, NMPM

Well Name &amp; Number

Howell D #350

API Well No.

30-045-26921

Field and Pool

Basin Fruitland Coal

11. County and State

San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Cavitate, Set Liner☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

Burlington Resources cavitated this well and set the liner as per the attached operation summary.

ACCEPTED FOR RECORD

MAY 04 2004

FARMINGTON FIELD OFFICE

BY 

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wemsath Title Regulatory Specialist Date 4/28/04

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## Operations Summary Report

Legal Well Name: HOWELL D #350  
 Common Well Name: HOWELL D #350  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 2/15/2004  
 Rig Release: 3/8/2004  
 Rig Number: 471

Spud Date: 8/14/1995  
 End: 3/4/2004  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/15/2004	06:00 - 07:00	1.00	SRIG	a	PREWRK	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS
	07:00 - 07:30	0.50	SAFE	a	PREWRK	SAFETY MEETING ON RIG MOVING PROCEEDURE'S
	07:30 - 10:00	2.50	MIMO	a	PREWRK	MOVE RIG AWS #471 FROM RATTLESNAKE CANYON #104-S TO THE HOWELL D-350 WELL
	10:00 - 16:00	6.00	RURD	a	PREWRK	S.MTG, JHA, SPOT RIG & EQUIPMENT ON LOCATION, RAISE DERRICK, SHUT WELL IN & SECURE WELL. SHUT-DOWN FOR SUNDAY, WILL RESUME OPERATIONS ON MON. 2/ 16/ 04
2/17/2004	06:00 - 07:00	1.00	SRIG	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM UP MOTORS
	07:00 - 07:45	0.75	SAFE	a	OBJECT	SAFETY MEETING, SLICK MUDDY CONDITIONS, WATCH STEP, L/D RODS WATCH STEPS, PROPER PPE
	07:45 - 08:00	0.25	RURD	a	OBJECT	UNSEAT PUMP, LAY DOWN POLISH ROD AND PONY RODS
	08:00 - 10:00	2.00	TRIP	a	OBJECT	TOH LAY DOWN ALL 7/8" SUCKER RODS & PUMP
	10:00 - 13:30	3.50	NUND	a	OBJECT	ND WELL HEAD & N/U BOP'S, RIG UP BLOOIE LINE, CHANGE OVER TO PULL 2 7/8" TBG, ALL BOLTS ON WELLHEAD ARE CORRODED AND RUSTED BAD, TOOK EXTRA TIME YO GET WH RIGGED DOWN
2/18/2004	13:30 - 15:00	1.50	NUND	a	OBJECT	SCREW JT TBG INTO 2 7/8" TUBING HANGER, WHEN BACKING OUT LOCKDOWN PINS ALL OF THE LOCKDOWN SCREWS WERE FROZEN ONTO THE STEM & COULD NOT BREAK THEM LOOSE SO HAD TO KILL WELL WITH PRODUCED WATER & BACK OUT PACKING NUT WITH LOCK DOWN PINS & PULL & LAY DOWN TBG HANGER THEN SCREW LOCKDOWN PINS BACK INTO THE TBG HEAD
	15:00 - 18:00	3.00	TRIP	a	OBJECT	TOH W/ 2 7/8" & 2 3/8" TBG, LAY DOWN PUMPING BHA
	18:00 - 19:00	1.00	RURD	a	OBJECT	RIG UP ELECTRIC LINES, SHUT WELL IN, SECURE SDFN
	06:00 - 07:15	1.25	SRIG	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM UP MOTORS
	07:15 - 07:45	0.50	SAFE	a	OBJECT	SAFETY MEETING, JHA, SICP= 100#, BLOW DOWN
	07:45 - 10:00	2.25	WELH	a	OBJECT	REPLACE THE OLD LOCK DOWN PINS & THE STEM PACKING NUTS ON ALL 4 LOCKDOWN PINS, TEST SEAL TO 1200 PSI & OK, TALLEY DC'S & ID'S & OD'S OF DC'S, CHANGE HANDELING TOOLS
	10:00 - 15:00	5.00	TRIP	a	OBJECT	PICK UP TIW, JGS LINER RETRIEVING TOOL & 20" STROKE 3 1/2" OD BUMPER JAR & TIH P/U 11 DC'S & 2 7/8" AOH DP & TAG TOP OF LINER EASY
	15:00 - 16:00	1.00	FISH	a	OBJECT	SCREW INTO TIW LINER HANGER @3151 FT, WORK UP TO 40,000# OVER A FEW TIMES & PULL LINER LOOSE & PULL LINER INTO 7" CASING, TIE BACK TBG LINE TO DOUBLE FAST LINE
	16:00 - 17:00	1.00	TRIP	a	OBJECT	TRIP OUT OF HOLE WITH DP & DC'S TO LINER,
	17:00 - 19:00	2.00	PULD	a	OBJECT	LAY DOWN RETIEVING TOOL & BUMPER SUB & CHANGE OVER TO 5 1/2" EQUIPMENT & LAY DOWN ALL PERFORATED LINER, SHUT WELL IN, SECURE, SHUT DOWN FOR NIGHT
2/19/2004	06:00 - 07:15	1.25	SRIG	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS
	07:15 - 08:00	0.75	SAFE	a	OBJECT	SAFETY MEETING, WATCH FOOTING AS LOCATION VERY MUDDY, KEEP STEPS & CATWALK & FLOOR CLEAR OF MUD AS IT IS SLICK WITH MUD ON THEM JHA, 50 PSI, SHUT-IN CSG PRESSURE, BLOW WELL DOWN & HELP HOTSHOT DRIVER LOAD 5 1/2" LINER TO TAKE TO A-1 MACHINE SHOP
	08:00 - 12:30	4.50	TRIP	a	OBJECT	P/U BIT # 1, RE-FURBISHED 6 1/4" OD, REED HS 51 BIT, TIH ON BIT SUB W/FLOAT, 11 X 3 1/2" OD DC'S & 2 7/8" AOH DP TO 7" CSG SHOE @3195 FT, R/U POWER SWIVEL, TIE BACK TBG LINE TO

## Operations Summary Report

Legal Well Name: HOWELL D #350  
 Common Well Name: HOWELL D #350  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 8/14/1995  
 Start: 2/15/2004  
 End: 3/4/2004  
 Rig Release: 3/8/2004  
 Group:  
 Rig Number: 471

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/19/2004	08:00 - 12:30	4.50	TRIP	a	OBJECT	SINGLE LINE, CONT TIH PICK UP DP WITH P. SWIVEL & TAG FILL @3384 FT, 6 FT FILL
	12:30 - 13:30	1.00	COUT	a	OBJECT	CIRC W/ 1400 CFM AIR / 12 BPH MIST W/ 2 GAL FOAMER, 1 QT POLYMER, 1 GAL SHALE TREAT, 1 GAL CORRISION INHIBITOR IN EA 20 BBL PRODUCED WATER, CLEAN OUT FROM 3384 FT TO 3390 FT, TD OF ORIG HOLE, NOTE: WATER IS NOT FOAMING SO INCREASED FOAMER AND POLYMER TO GET RETURNS OF FORMATION CLEANED OUT
	13:30 - 15:00	1.50	DRLG	a	OBJECT	START DRILLING NEW HOLE AT 3390 FT & DRILLED 35 FT AND NOT GETTING ANY FORMATION SAMPLES UP SO INCREASED FOAMER TO 4 GAL TD-500 & ADDED 1 MORE QT POLYMER, PLUS 1 GAL SHALE TREAT & 1 GAL CORRISION INHIBITOR IN EA 20 BBL WATER
	15:00 - 17:00	2.00	CIRC	a	OBJECT	NOT GETTING ANY SAMPLES OF FORMATION BACK FOR MUD LOGGERS, LAY DOWN DP W/ SWIVEL & PULL BIT INTO CSG SHOE, CIRC AT SHOE & RIH & ESTABLISH CIRC ON EA JT RIH
	17:00 - 19:00	2.00	DRLG	a	OBJECT	CONTINUE DRILLING NEW HOLE FROM 3421 FT TO 3475 FT, CIRC AT TD & PUMP FOAMED SWEEP & DID NOT GET ANY SAMPLES BACK FROM THIS 85 FT NEW HOLE, DRILLED W/ 1400 CFM AIR / 4 BPH MIST W/ 4 GAL TD-500 FOAMER, 1/2 GAL POLYMER, 1 GAL SHALE TREAT & 1 GAL CORRISION INHIBITOR IN EA 20 BBL WATER, RETURNS WERE THICK WATER BUT DID NOT CIRC ANY SAMPLES UP FROM NEW HOLE DRILLED, WE DID HAVE GOOD RETURNS ALL WHILE DRILLING, BACK GROUND GAS WAS NORMAL & MAX OF 1000 UNITS, DID NOT HAVE INCREASE OF GAS WHEN DRILLED THIS 85 FT, NEW TD AT 3475 FT
	19:00 - 20:00	1.00	TRIP	a	OBJECT	PULL BIT INTO 7" CSG, LAY DOWN DP W/ SWIVEL, RU TO CIRC HOLE W/ AIR ALL NIGHT, SECURE, SDFN
2/20/2004	06:00 - 07:15	1.25	SRIG	a	OBJECT	AIR ON HOLE FROM 06:00 HR TO 07:00 HR, CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING, WORK TOGETHER, SAFETY GLASSES, SLICK MUDDY CONDITIONSN, JSA
	07:30 - 08:00	0.50	RURD	a	OBJECT	RIGDOWN POWER SWIVEL & PICK UP TONGS, TIE TBG LINE TO DOUBLE FAST
	08:00 - 10:00	2.00	TRIP	a	OBJECT	TOH DP & DC'S, L/D BIT
	10:00 - 11:30	1.50	RURD	a	OBJECT	REPAIR BLOOE LINE, JT BY WELLHEAD STARTED LEAKING, WAS TO THIN TO REPAIR, CHANGED OUT JT
	11:30 - 13:30	2.00	TRIP	a	OBJECT	PICK UP BAKER 9 1/2" UNDERREAMER & TIH W/ 11 DC'S & 2 7/8" AOH DP TO 7" SHOE AT 3195', RIG UP POWER SWIVEL, TIE TBG LINE BACK TO DEADMAN, BREAK CIRC W/ 1400 CFM AIR / 10 BPH MIST
	13:30 - 17:30	4.00	REAM	a	OBJECT	DROP UNDERREAMER INTO OPEN HOLE & OPEN UNDERREAMER UP AT 3205 FT, 10' BELOW THE 7" CSG SHOE, WITH 1400 CFM AIR / 10 BPH MIST W/ 2 GAL TD-500 FOAMER, 1 QT. POLYMER, 1 GAL SHALE TREAT & 1 GAL CORISION INHIBITOR IN EA 20 BBL WATER, HAD 600 PSI PRESS & TORQUE RUN 1200 PSI ON FIRST 2 JTS REAMED DOWN, ON CONN AT 3264 FT TORQUE WAS BACK TO 800 PSI & WE UNDER REAMED THE OLD HOLE BUT ONLY RUN 2 TO 3000 WOB & WASHED THESE JTS DOWN TO NEW DRILLED HOLE IN 30 MIN TO JT, AT CONNECTION AT 3389 FT WE STARTED WITH 600 PSI & 1500 PSI TORQUE, HAV GOOD CIRC AFTER UNDER REAMING THIS JT DOWN THE HOLE STARTED GETTING TIGHT & PRESSURE INCREASED TO 800 PSI

## Operations Summary Report

Legal Well Name: HOWELL D #350  
 Common Well Name: HOWELL D #350  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 2/15/2004  
 Rig Release: 3/8/2004  
 Rig Number: 471

Spud Date: 8/14/1995  
 End: 3/4/2004  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/20/2004	17:30 - 19:00	1.50	TRIP	a	OBJECT	WORK UNDER REAMER OUT OF TIGHT HOLE WITH DRAG 20,000# OVER STRING WT, WE THINK HOLE FELL IN ON TOP OF U.RMR, CUT AIR & CLOSE UNDER RMR ARMS & WORKED 2 JTS OUT OF HOLE & PULLED UNDERREAMER INTO 7" CSG SHOE AT 3195 FT, SECURE WELL CREW LEFT LOC @1900 HRS
	19:00 - 06:00	11.00	BLOW	a	OBJECT	BLOW WELL OVERNIGHT W/ 700 CFM AIR W/ U.RMR AT 7" SHOE, HAV 250 PSI, TRICKLE OF WATER IN RETURNS ALL NIGHT
2/21/2004	06:00 - 07:00	1.00	BLOW	a	OBJECT	BLOW W/ 700 CFM AIR W/ UNDERREAMER IN 7" CSG, CREW TRAVEL TO LOCATION
	07:00 - 07:30	0.50	SAFE	a	OBJECT	SAFETY MEETING ON, JHA, SERVICE RIG, START & WARM-UP MOTORS
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH P/U DP W/ POWER SWIVEL TO 3361 FT, CIRC W/1400 CFM AIR / 10 BPH FOAMED MIST W/ 2 GAL TD-500 FOAMER, 1 QT. POLYMER, 1 GAL CORROSION INHIBITOR, & 1 GAL SHALE TREAT IN EA 20 BBL PRODUCED WATER
	08:00 - 14:30	6.50	REAM	a	OBJECT	UNDER REAM OPEN HOLE FROM 3421 FT TO 3465 FT, W/1400 CFM AIR / 10 BPH MIST AS ABOVE, UNDER REAMER CUTTING VERY SLOW, UNDER REAM OPEN HOLE TO 9 1/2" FROM 3205 FT TO 3465 FT, CIRC CLN @ 3465,
	14:30 - 17:30	3.00	TRIP	a	OBJECT	TOH L/D 11 JTS DP W/ POWER SWIVEL, R/D POWER SWIVEL, W/ U.RMR IN 7" SHOE, RU DOUBLE FAST ON TBG LINE, FIN TOH W/ DP & DC'S & LAY DOWN UNDER REAMER
	17:30 - 18:00	0.50	RURD	a	OBJECT	RIG UP TO SURGE FROM SURFACE WITH BIT ON DC & TOP RAMS CLOSED ON DC, POWER SWIVEL IN TOP OF DC
	18:00 - 19:00	1.00	TEST	a	OBJECT	FLOW WELL THRU 2 1/2" PITO TEST LINE 30 MIN, PITO TEST WITH PIPE OUT OF HOLE THRU 2 1/2" PITO LINE 18:30 HR, 13 OUNCES ON CSG, 5 OZ ON PITO TUBE = 527 MCFD / DRY, 18:45 HR, BACK PRESS ON CSG= 13 OZ, PITO TUBE = 5.0 OZ, = 527 MCFD / DRY
	19:00 - 20:30	1.50	SURG	a	OBJECT	SURGE FROM SURFACE, # 1, NATURAL SURGE WITH 60 MIN SHUT-IN BUILD-UP @160 PSI, SURGE BACK, BLOW DOWN IN 30 SECONDS & FLOW DRY GAS FOR REST OF 30 MIN FLOW BACK
	20:30 - 23:00	2.50	SURG	a	OBJECT	SURGE # 2, NATURAL 90 MIN SHUT-IN @ 160 PSI, SURGE BACK STRONG BLOW DRY GAS FOR 30 SECONDS, THEN DIED DOWN TO WEAK BLOW FOR 60 MIN FLOW BACK
	23:00 - 01:30	2.50	SURG	a	OBJECT	SURGE # 3, NATURAL 90 MIN S-IN / BUILD-UP @ 160 #, SURGE BACK STRONG BLOW FOR 30 SEC & THEN DRY GAS FOR REST OF 60 MIN FLOW BACK, SEE TRICKLE OF WATER SOME TIMES, NOT STEADY FLOW OR VOLUME IS MABY 1 GAL
	01:30 - 04:30	3.00	SURG	a	OBJECT	SURGE # 4, NATURAL SURGE WITH 90 MIN SHUT-IN AT 160 #, FLOW BACK STRONG BLOW FOR 30 SEC THEN DRY GAS FOR 90 MIN W/ TRACE WATER MIST SOME TIMES, FLOWED THIS BACK 90 MIN.
	04:30 - 06:00	1.50	SURG	a	OBJECT	SURGE # 5, NATURAL SURGE W/ 60 MIN SHUT-IN @ 160 #, FLOW BACK STRONG BLOW OF DRY GAS FOR 30 SECONDS AND THEN DRY GAS FOR 30 MIN FLOW BACK
2/22/2004	06:00 - 07:30	1.50	SURG	a	OBJECT	# 1 NATURAL SURGE FROM SURFACE W/ 60 MIN S-IN BUILD-UP @160 #, FLOW BACK 30 MIN, RETURN STRONG BLOW OF DRY GAS FOR 35 SECONDS THEN JUST DRY GAS
	07:30 - 09:15	1.75	SURG	a	OBJECT	# 2, NATURAL SURGE F/ SURF W/ 75 MIN S-IN @160 #, FLOW BACK 30 MIN, RET STRONG BLOW FOR 30 SEC THEN DRY GAS & LITE BLOW, NO THING SURGED TO SURFACE
	09:15 - 11:00	1.75	SURG	a	OBJECT	# 3, NAT SURGE W/ 75 MIN S-IN @ 60 #, FLO-BACK 30 MIN, RET STRONG BLO-DRY GAS 30 SEC THEN LT BLO DRY GAS 30 MIN

## BURLINGTON RESOURCES OIL &amp; GAS - SJD

Page 4 of 9

## Operations Summary Report

Legal Well Name: HOWELL D #350  
 Common Well Name: HOWELL D #350  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 2/15/2004  
 Rig Release: 3/8/2004  
 Rig Number: 471

Spud Date: 8/14/1995  
 End: 3/4/2004  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/22/2004	11:00 - 12:15	1.25	SURG	a	OBJECT	# 4 , ENERGIZE SURGE W/ 1400 CFM AIR / 2 BBL FOAMED H2O WITH 3 GAL SOAP, 1QT POLYMER, 1 GAL SH TREAT, 1 GAL CORROSION INHIBITOR IN EA 20 BBL WATER, PRESSURED AS FOLLOW AIR ONLY FOR 30 MIN, THEN PMP 1 BBL H2O W/ AIR, THEN PRESS W/ AIR 20 MIN THEN PMP 1 BBL FOAMED H2O & PRESS W/ AIR 10 MIN & BROKE OVER AT 120 #, FLOW BACK 15 MIN, RETURN STRONG BLOW OF DRY GAS & AIR FOR 2 MIN THEN DRY GAS W/ NO WATER RETURNED & LITE GAS BLOW AFTER 1 MIN
	12:15 - 13:30	1.25	SURG	a	OBJECT	# 5, ENERGIZED WIT 1400 CFM AIR ONLY AT 150 #, FLOW BACK 15 MIN W/ RETURN STRONG BLOW OF AIR & GAS WHEN FIRST OPEN LAST FOR 30 TO 45 SEC THEN LITE BLOW OF DRY GAS & AIR FOR REST OF FLO-BACK
	13:30 - 16:00	2.50	SURG	a	OBJECT	# 6 , ENERGIZED SURGE AS FOLLOWS, PRESS W/ AIR FOR 20 MIN THEN PUMP 1 BBL FOAMED H2O SLOW WITH 4 GAL TD-500 FOAMER, 1 QT POLYMER, 1 GAL SHALE TREAT & 1 GAL CORROSION INHIBITOR IN EA 20 BBL H2O, THEN PRESSURE W/ AIR 45 MIN THEN PUMP 1 BBL FOAMED H2O FAST & PRESS W/ AIR FOR TOTAL OF 90 MIN AT MAX BREAK-OVER PRESS OF 160 #, RET LITE MIST & STRONG BLOW OF GAS & AIR FOR 2 MIN THEN DRY GAS & AIR FOR REST OF 1 HR FLOW BACK
	16:00 - 18:00	2.00	SURG	a	OBJECT	# 7 , NATURAL SURGE WITH 60 MIN NAT SHUT IN BUILD-UP OF 60 PSI, FLOW BACK STRONG BLOW FOR 30 SEC THEN LITE BLOW DRY GAS FOR REST OF FLOW LEFT OPEN TOTAL OF 60 MIN, NO WATER BACK
	18:00 - 19:45	1.75	SURG	a	OBJECT	# 8 , SURGE FROM SURF W/ ENERGIZED SURGE W 1400 CFM AIR FOR 55 MIN W/ PRESS BUILD OF 150 PSI BREAK OVER POINT & THEN PUMPED 1 BBL FOAMED H2O W/ AIR & PRESS FOR ANOTHER 5 MIN FOR TOTAL OF 60 MIN BUILD-UP, RETURNED STRONG BLOW FOR 1 MIN & EST GOT 1 BBL FOAMED H2O BACK THEN LITE BLOW WITH DRY GAS FOR REST OF FLOW BACK OF 45 MIN TTL FLOW
	19:45 - 21:45	2.00	SURG	a	OBJECT	# 9 , NATURAL SURGE F/SURF W/ 60 MIN SHUT-IN @ 60 #, FLOWED BACK 60 MIN & HAD STRON BLOW FOR 1st 30 SECONDS THEN LITE BLOW OF DRY GAS FOR REST OF 60 MIN FLOW BACK
	21:45 - 01:00	3.25	SURG	a	OBJECT	# 10 , NATURAL SURGE F/ SURF WITH 135 MIN SHUT-IN BUILD-UP PRESS AT 60 PSI, RETURN STRONG BLOW OF DRY GAS FOR 30 SEC THEN LITE BLOW OF DRY GAS FOR REST OF 60 MIN FLOWBACK
	01:00 - 04:00	3.00	SURG	a	OBJECT	# 11 , NAT SURGE W/ 120 MIN S-IN @ 60 #, RET STRONG BLO-DRY GAS FOR 30 SEC. THEN LITE BLOW DRY GAS FOR 59 1/2 MIN FLOW
	04:00 - 06:00	2.00	SURG	a	OBJECT	# 12 , IS BUILDING NATURAL AT 05:30 HRS & LEVELED OFF AT 60 PSI, WILL TURN THIS LOOSE AT 06:00 HRS
2/23/2004	06:00 - 07:00	1.00	SURG	a	OBJECT	SURGE # 1, NATURAL SURGE FROM SURF W/ 60 MIN SI @60 #, FLOW BACK FROM 07:00 TO 08:00 HRS, RETURN STRONG BLOW DRY GAS 30 SECONDS THEN LITE BLOW DRY GAS FOR 59 1/2 MIN, OPEN TTL OF 60 MIN
	07:00 - 10:00	3.00	SURG	a	OBJECT	SURGE # 2, NATURAL BUILD-UP FOR 60 MIN @60# , THEN PUT 1400 CFM AIR ON FOR 50 MIN & PRESSURED UP TO 150# & THEN PMP 1 BBL FOAMED H2O & AIR FOR 10 MIN, PRESS TOTAL OF 160 MIN SHUT-IN BUILD-UP AT 150 #, SURGED BACK, RETURNED 1 BBL FOAMED WTR WITH STRONG BLOW DRY GAS FOR 30 SEC

## Operations Summary Report

Legal Well Name: HOWELL D #350  
 Common Well Name: HOWELL D #350  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 2/15/2004  
 Rig Release: 3/8/2004  
 Rig Number: 471

Spud Date: 8/14/1995  
 End: 3/4/2004  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/23/2004	07:00 - 10:00	3.00	SURG	a	OBJECT	THEN , LITE BLOW DRY GAS, NO WTR OR MIST OR DUST OR COAL BACK, FLOW BACK 20 MIN
	10:00 - 12:00	2.00	SURG	a	OBJECT	SURGE #3, NAT 60 MIN S-IN @60#, RET STRONG BLOW DRY GAS FOR 30 SEC THEN LITE BLOW DRY GAS FOR NEXT 59 1/2 MIN
	12:00 - 14:00	2.00	SURG	a	OBJECT	SURGE # 4, NAT 60 MIN S-IN @ 60 @, RET STRONG BLOW INITALLY FOR 35 SEC THEN LITE BLOW OF DRY GAS REST OF FLOW BACK OF 60 MIN TTL
	14:00 - 16:00	2.00	SURG	a	OBJECT	SURGE # 5 , NATURAL WITH 60 MIN S-IN & 60 # PRESSBUILD-UP AND, 60 MIN FLOW BACK W/ STRONG BLO OF DRY GAS 35 SEC THEN LITE BLO OF DRY GAS
	16:00 - 18:00	2.00	SURG	a	OBJECT	SURGE # 6 , NAT 60 MIN S-IN AT 60#, RETURN SAME AS THE LAST SURGE
	18:00 - 21:00	3.00	SURG	a	OBJECT	SURGE # 7 , NATURAL WITH 120 MIN SHUT-IN BUILD-UP OF 60 PSI, RETURN STRONG BLOW OF DRY GAS FOR 45 SECONDS THEN LITE BLOW DRY GAS FOR REST OF 60 MIN FLOW BACK
	21:00 - 22:30	1.50	SURG	a	OBJECT	SURGE # 8 , NATURAL SURGE W/ 60 MIN SHUT-IN BUILD-UP AT 55 #, RETURN STRONG BLOW OF GAS WITH LITE MIST FOR 45 SECONDS THEN MIST W/ VERY LITE COAL FINES TO 1/4" PIECES OF COAL, SHALE & SAND STONE FOR NEXT 10 MIN THEN LITE BLOW OF DRY GAS FOR REST OF 30 MIN FLOW BACK
	22:30 - 02:00	3.50	SURG	a	OBJECT	SURGE # 9 , NATURAL SURGE FROM SURFACE WITH A 160 MIN SHUT-IN PRESS OF 60#, RETURN STRONG BLOW OF DRY GAS FOR 30 SEC THEN LITE BLOW GAS WITH LITE COAL FINES TO 1/4" PIECES CAL, SHALE & SANDSTONE IN LT MIST FOR NEXT 10 MIN, RECOVERED PROBABLY 2 CUPS TOTAL, THEN DRY GAS W/ TRICKLE OF WATER THRU REST OF 50 MIN FLOW BACK
	02:00 - 03:00	1.00	SURG	a	OBJECT	SURGE # 10 , NATURAL WITH 45 MIN SHUT-IN @ 60 #, RETURN DRY GAS FOR 30 SECONDS THEN LITE BLOW GAS W/ MIST WITH LITE COAL FINES TO 1/4" PIECES COAL, SHALE & EST 50%, BUT VERY LITE FOR 5 MIN THEN DRY GAS REST OF FLOW BACK
	03:00 - 05:00	2.00	SURG	a	OBJECT	SURGE # 11 , NATURAL W/ 60 MIN S-IN @ 60 #, RET DRY GAS W/ STRONG BLOW FOR 45 SEC THEN LITE BLOW W/ LITE MIST WTR & TRICKLE WATER FLOW FOR 5 MIN THEN DRY GAS REST OF FLOW BACK
2/24/2004	06:00 - 07:30	1.50	SRIG	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE RIG
	07:30 - 07:45	0.25	SAFE	a	OBJECT	SAFETY MEETING, ON CLEAN-OUT & MAKING CONNECTIONS W/ POWER SWIVEL & MUDDY CONDITIONS, JHA
	07:45 - 08:00	0.25	RURD	a	OBJECT	RD POWER SWIVEL
	08:00 - 09:30	1.50	TRIP	a	OBJECT	TIH BIT, DC'S & DP TO 7" SHOE, TIE BACK TBG LINE, P/U POWER SWIVEL @ SHOE, TIH P/U DP W/ PWR SWIVEL, TAG @ 3416 FT, 59 FT FILL
	09:30 - 15:30	6.00	COUT	a	OBJECT	CIRC W/ 1400 CFM AIR / 10 TO 5 BPH FOAMED MIST, START W/ 2 GAL TD-500 FOAMER, 1 QT POLYMER, 1 GAL SHALE TREAT, 1 GAL CORRISION INHIBITOR IN EA 20 BBL WTR, CLEAN OUT TO TD @ 3475', CIRC CLEAN @ TD, POH L/ D DP W/ P.SWIVEL UNTIL BIT IN 7" SHOE @ 3190', CREW LEFT @ 15:30 HRS
2/25/2004	15:30 - 06:00	14.50	BLOW	a	OBJECT	BLOW WELL WITH 700 VFM AIR / NO MIST OVERNIGHT WITH BIT AT 3190 FT
	06:00 - 07:30	1.50	SAFE	a	OBJECT	BLOW ON WELL W/ 700 CFM AIR WITH BIT IN 7" CSG @ 3171 FT, CREW & CO-REP ATTEND AZTEC WELL SERVICE MONTHLY SAFETY MEETING @ COUNTRY CLUB IN FARMINGTON, N.M.
	07:30 - 08:45	1.25	SRIG	a	OBJECT	CREW TRAVEL TO LOCATION FROM S.MTG, SERVICE RIG, START & WARM UP MOTORS

## Operations Summary Report

Legal Well Name: HOWELL D #350  
 Common Well Name: HOWELL D #350  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 2/15/2004 Spud Date: 8/14/1995  
 End: 3/4/2004  
 Rig Release: 3/8/2004  
 Group:  
 Rig Number: 471

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/25/2004	08:45 - 09:00	0.25	SAFE	a	OBJECT	SAFETY MEETING ON WHO / WHAT / WHERE / WHEN, MUDDY CONDITIONS, KEEP HARD HATS ON, SNOW & ICE IN ON DERRICK, WATCH EYES CLOSE, SWEEP SNOW OFF FLOOR & CAT WALK, WATCH FINGERS & HANDS WHEN RUN PIPE W/ POWER SWIVEL.
	09:00 - 09:45	0.75	TRIP	a	OBJECT	TIH W/ BIT FROM 7" SHOE P/U DP WITH POWER SWIVEL, TAG BRIDGE @ 3416', CIRC W/ 1400 CFM AIR / 4 BPH FOAMED MIST W/ 3 GAL TD-500 FOAMER, 1 QT POLYMER, 1 GAL SHALE TREAT, & 1 GAL CORRISION INHIBITOR IN EA 20 BBL PRODUCED H2O
	09:45 - 16:00	6.25	COUT	a	OBJECT	CLEAN-OUT BRIDGE @ 3389' TO 3304', & 3413 TO 3418' PUMP 1 BBL TO 3 BBL FOAMED WTR SWEEPS, @ TAG 6' FILL & CLEAN OUT TO TD @ 3475 FT, PUMP 2 TO 3 BBL FOAMED SWEEPS @ TD & CIRC GOOD & CLEANED UP GOOD, CIRC OUT GOOD AMOUNT OF COAL FINES TO 1/4" PIECES COAL, SHALE & SAND, HAVE GOOD CIRC ALL WHILE ON BTM TODAY CLEAN OUT TO TD
	16:00 - 16:30	0.50	TRIP	a	OBJECT	TOH LAY DOWN 10 JTS DP W/ POWER SWIVEL, NO DRAG ON TOH, RIG CREW WENT TO AWS YARD
	16:30 - 06:00	13.50	BLOW	a	OBJECT	BLOW WELL WITH 700 CFM AIR OVERNIGHT
2/26/2004	06:00 - 07:00	1.00	BLOW	a	OBJECT	AIRCOMPL, BLOW WITH 700 CFM AIR OVERNIGHT TILL CREW ARRIVE ON LOC @ 07:00 HRS
	07:00 - 07:30	0.50	SAFE	a	OBJECT	SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING ON WATCH FOR FROZEN LINES, SLICK MUDDY LOCATION, WATCH STEP, BE CAREFUL AROUND END OF BLOOE LINE, WATCH WIND SOCK FOR DIRECTION GAS WOULD BE BLOWING
	07:30 - 08:00	0.50	TRIP	a	OBJECT	RIH P/U DP WITH POWER SWIVEL, TAG BRIDGE @ 3400 FT
	08:00 - 17:00	9.00	COUT	a	OBJECT	CIRC WITH 1400 CFM AIR / 5 TO 8 BPH PRODUCED WATE MIST WITH 3 GAL TD-500 FOAMER, 1 QT POLYMER, 1 GAL SHALE TREAT, 1 GAL CORRISION INHIBITOR IN 20 BBL WATER, CLEAN OUT BRIDGE FROM 3400 FT TO 3420 FT, HAD TROUBLE KEEPING GOOD CIRCULATION & HOLE STAYING TIGHT, INCREASED FOAMER TO 4 GAL TD-500, IICREASED POLYMER TO 2 QT, PUMPED 2 BBL SWEEP & WELL STARTED RUNNING HVY COAL FINES W/ BLACK HVY FOAMED WTER, FILL 2 QT SAMPEL SCREEN IN 1 MIN W/ FINES TO 1/8" PIECES COAL, COAL RUN HVY FOR 2 HRS, MADE CONNECTION & DID NOT TAG ANYTHING ON THIS JT, MADE CONNECTION & TAG 8' FILL @TD, CIRCULATE & PUMP SWEEPS & COAL RUN HVY COAL FINES FOR 3 MORE HRS, THEN CIRC NOT GOOD AGAIN, INCREASED MIST RATE TO 8 BPH & WELL STARTED UNLOADING HVY COAL FINES TO 1/8" PIECES & SLOWED DOWN AT END OF DAY TO 1 QT FINES IN 2 MIN & WATER NOT SO BLACK NOW, CIRC CLEAN @TD AT 17:00, NOTE : WE ARE CIRC EST 2 X'S AS MUCH WATER OUT AS WE ARE PUMPING IN ALL DAY ALSO
	17:00 - 17:30	0.50	TRIP	a	OBJECT	PULL BIT INTO 7" SHOE BY LAY DOWN 10 JTS DP W/ POWER SWIVEL, NO TIGHT HOLE OR EXCESSIVE DRAG ON TRIP TO SHOE
2/27/2004	17:30 - 06:00	12.50	BLOW	a	OBJECT	CIRC WITH 700 CFM AIR / NO MIST WITH BIT AT 7" CSG SHOE, BRINGING 1/2" STREAM LITE FOAM H2O
	06:00 - 08:00	2.00	BLOW	a	OBJECT	BLOW WELL WITH AIR OVERNIGHT, SMALL TRICKLE WTR COMMING BACK TO SURFACE, CREW TRAVEL TO LOCATION FROM 07:00 TO 08:00 HRS, ( 1 FLOOR HAND CALLED IN SICK & THEY HAD TO GO TO FARMINGTON TO P/UP ANOTHER MAN FOR REPLACEMENT )
	08:00 - 08:30	0.50	SAFE	a	OBJECT	SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING, JHA



## Operations Summary Report

Legal Well Name: HOWELL D #350  
 Common Well Name: HOWELL D #350  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 2/15/2004  
 Rig Release: 3/8/2004  
 Rig Number: 471

Spud Date: 8/14/1995  
 End: 3/4/2004  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/27/2004	08:30 - 09:00	0.50	TRIP	a	OBJECT	RIH BIT FROM 7" SHOE, TAG BRIDGE @ 3400', CIRC WITH 1400 CFM AIR / 5 TO 15 BPH MIST WITH , 4 GAL TD-500 FOAMER, 2 QT POLYMER, 1 GAL SHALE TREAT & 1 GAL CORRISION INHIBITOR IN EACH 20 BBL PRODUCED WATER, TOOK 1 HR TO GET WELL TO BREAK CIRCULATION, CLEAN OUT 13' BRIDGE & RIH TAG 10' FILL, R&R PIPE & CLEAN OUT TO TD, CIRC & R&R aTD UNTIL WELL CLEANED UP FAIR
	09:00 - 13:30	4.50	COUT	a	OBJECT	
	13:30 - 15:00	1.50	TRIP	a	OBJECT	TOH L/D 10 JTS DP W/ POWER SWIVEL, RACK P.SWIVEL BACK, GO TO DOUBLE FAST ON TBG LINE, FIN TOH DP, DC'S & L/D BIT
	15:00 - 15:30	0.50	RURD	a	OBJECT	CHANGE OVER TO RUN 5 1/2" LINER, CHG RAMS IN TOP BOP
	15:30 - 16:30	1.00	TRIP	a	OBJECT	SAFETY MTG, PICK-UP & RIH 10 JTS 5 1/2" PRE PLUGGED LINER ASSEMBLY W/ TAPERED SHOE ON BTM JT, & DROP-OFF LINER HANGER TOOL ON TOP, TOTAL OF 318.39 FT LINER ASS, CHG EQUIPT TO 2 7/8,
	16:30 - 18:00	1.50	TRIP	a	OBJECT	TIH LINER ON 2 7/8" DRILL PIPE TO 7" CSG SHOE. R/U POWER SWIVEL, TIE BACK TBG LINE, FIN RIH & TAG BRIDGE @ 3405 FT
	18:00 - 20:00	2.00	REAM	a	OBJECT	CIRC W/ 1400 CFM AIR / 15 BPH FOAMED MIST WITH 1 GAL SHALE TREAT, 1 GAL CORRISION INHIBITOR, 4 GAL TD-500 FOAMER & 2 QT POLYMER IN EA 20 BBL H2O, TOOK 1 HR TO GET CIRC, WASH LINER TO TD AT 3475 FT
	20:00 - 20:30	0.50	TRIP	a	OBJECT	DROP OFF LINER WITH TOP OF LINER AT 3256.61 FT, BTM OF LINER ON BTM @3475 FT, POH L/D 4 JTS WITH POWER SWIVEL, SECURE WELL, SDFN
	20:30 - 06:00	9.50	FLOW	a	OBJECT	2 AIRCOMP OPERATORS ON LOC TO WATCH WELL FLOW OVERNIGHT & KEEP MOTORS WARMED UP
2/28/2004	06:00 - 07:30	1.50	SRIG	a	OBJECT	CREW TRAVEL TO LOCATION, START & WARM-UP MOTORS
	07:30 - 08:00	0.50	SAFE	a	OBJECT	SAFETY MEETING, LAY DOWN DP, PPA,SLICK MUDDY STEPS & WALK, BE CAREFULL OF FOOTING, DONT' GET UNDER PIPE WHEN LAYING IT DOWN, DRILLER CANNOT SEE CAT WALK SO WATCH EACH OTHER CLOSE
	08:00 - 10:00	2.00	RURD	a	OBJECT	RD POWER SWIVEL, TIE BACK TBG LINE TO DOUBLE FAST, SPOT EMPTY FLOAT ON LOCATION TO LAY DOWN TBG ON, HAD TO MOVE PIPE RACKS & POWER SWIVEL STAND TO GET FLOAT SPOTTED IN, THEN PUT PIPE RACKS BACK IN
	10:00 - 11:30	1.50	TRIP	a	OBJECT	TOH LAY DOWN DP & LINER SETTING TOOL
	11:30 - 15:00	3.50	TRIP	a	OBJECT	CHANGE OUT HANDELING TOOLS, RIH DC'S, TOH L/D DC'S, CHG OUT EQUIPMENT FOR 2 3/8" TBG, CHG PIPE RAMS TO 2 3/8"
	15:00 - 17:00	2.00	TRIP	a	OBJECT	P/U 4 3/4" OD PLUG MILL, BIT SUB, XO SWAG & TIH 2 3/8" TBG, CHG OVER TO RUN 2 7/8" TBG, RUN IN HOLE W/ 29 STANDS 2 7/8" TBG FROM DERRICK,, MILL @ 2218', SHUT WELL IN, SECURE SHUT DOWN FOR WEEKEND
3/2/2004	06:00 - 07:30	1.50	SRIG	a	OBJECT	CCREW TRVL TO LOC
	07:30 - 08:00	0.50	SAFE	a	OBJECT	HOLD SAFETY MTG JHA
	08:00 - 09:30	1.50	TRIP	a	OBJECT	CONT TRIP IN HOLE WITH TBG TO DRILL OUT PLUGS. LAY DOWN 10 JTS, RUN IN REMAINING STANDS BEFORE PICKING UP SWIVEL.
	09:30 - 10:00	0.50	RURD	a	OBJECT	RU SWIVEL TO TBG.
	10:00 - 10:30	0.50	CIRC	a	OBJECT	ESTABLISH CIRC AT 12 BPHM.
	10:30 - 14:00	3.50	DRLG	a	OBJECT	DRILL OUTLINER PLUGS TO BTM 3475'
	14:00 - 15:00	1.00	CIRC	a	OBJECT	CIRC PLUGS WHILE R&R TBG.
	15:00 - 15:15	0.25	RURD	a	OBJECT	LAY DOWN SWIVEL AND TWO JTS.
	15:15 - 16:15	1.00	PULD	a	OBJECT	POOH LAYING DOWN 2 7/8 TBG 116 JTS AND MILL
	16:15 - 16:30	0.25	RURD	a	OBJECT	RDRU 2 7/8 EQUIP TO 2 3/8 EQUIP. CLEAN AREA SDFN



## Operations Summary Report

Legal Well Name: HOWELL D #350  
 Common Well Name: HOWELL D #350  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 2/15/2004  
 Rig Release: 3/8/2004  
 Rig Number: 471

Spud Date: 8/14/1995  
 End: 3/4/2004  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/3/2004	06:00 - 07:30	1.50	SRIG	a	OBJECT	CREW TRVL TO LOC.
	07:30 - 08:00	0.50	SAFE	a	OBJECT	HOLD SAFETY MTG JHA, CRANK ENGINES LET WARM
	08:00 - 08:45	0.75	WAIT	a	OBJECT	WAIT ON TBG
	08:45 - 11:15	2.50	RURD	a	OBJECT	PROD. TBG . ARRIVED, UNABLE TO MOVE TRLR WITH 2 7/8 TBG ON IT OUT OF THE WAY AND RESPOT TRLR WITH 2 3/8 PROD TBG. DRILL PIPE AND PIPE RACKS IN WAY. GAS LIES IN WAY UNABLE TO PULL OUT FAR ENOUGH TO TURN THEN REMOVE TRLR. SPOT TRLR ON ALTERNATE LOC. USE GIN TRUCK TO BRING PROD TBG AND UNLOAD ON TOP OF PIPE RACKS TO RUN TBG.
	11:15 - 13:00	1.75	SRIG	a	OBJECT	REMOVE THREAD PROTECTORS, STRAP TBG
	13:00 - 13:30	0.50	WAIT	a	OBJECT	ENERGY PUMP CALLED, TOOK WRONG TURN BECAME STUCK ON WRONG LOC. ( CONOCO PHILLIPS )
	13:30 - 17:00	3.50	WAIT	a	OBJECT	WAIT ON ENERGY PUMP, STUCK DOWN ENTRANCE TO LOC. SEND CREW TO PULL OUT SUPPLY TRUCK. CREW TRK STUCK ALSO. ANOTHER SUPPLY TRUCK WITH CHAINS TRIED TO HELP TO NO AVAIL. CALLED BOBBY JACKSON FOR DOZER OR OTHER EQUIP HELP. BOBBY SAID HE HAD A BLADE A WAYS AWAY WOULD TAKE REST OF DAY TO GET TO EQUIP. HAD TRIPPLE S SEND RU TRUCK TO PULL OUT EQUIP
	17:00 - 17:45	0.75	WAIT	a	OBJECT	RU TRK PULLED TRUCKS OUT. SUPPLY TRUCK HAD TO LEAVE RODS ON LOC. PUT MULE JNT AND BHA ON RU TRUCK AND HAULDED TO LOC. WILL BE ABLE TO RUN TBG WHILE SUPPLY COMPANY BRINGS ANOTHER TRUCK TO LATCH ON TO TRLR TO GET RODS AND PUMP ON LOC IN THE A.M. WILL ALSO HAVE RUTRUCK TO HELP GET TRUCK AND TRLR HERE. WEATHER IS SUPPOSED TO RAIN AND SNOW OVER NIGHT ADDING MORE MOISTURE BUT ONLY GETTING DOWN TO @ 31DF
	17:45 - 18:15	0.50	SRIG	a	OBJECT	CREW TRUCK BACK ON LOC WITH RU TRUCK. UNLOAD BHA SDFN
3/4/2004	06:00 - 07:30	1.50	SRIG	a	OBJECT	CREW TRVL TO LOC.
	07:30 - 08:00	0.50	SAFE	a	OBJECT	HOLD SAFETY MTG, JHA. WATCH FOOTING VERY MUDDY, NEW HAND 3 DAYS EXPERIENCE, WORK AT SLOWEST PACE BE VERY CAREFUL WATCH FOR OTHERS AT ALL TIMES.
	08:00 - 08:45	0.75	WAIT	a	OBJECT	WAIT ON RU TRUCK AND EQUIP TRLR TO ARRIVE. FROM STUCK LOCATION ( CONOCO PHILLIPS SJ 32-8 # 228 )
	08:45 - 09:30	0.75	MIMO	a	OBJECT	EQUIP TRLR ARRIVED ON LOC. SPOT EQUIP.
	09:30 - 11:30	2.00	TRIP	a	OBJECT	TIH WITH PROD STRING, 1 MULE SHOE JNT 2 3/8, XCK, SN 110 JTS 2 3/8 TBG LANDED AT 3428', SN AT 3408' 18' BELOW BTM PERF.
	11:30 - 13:30	2.00	NUND	a	OBJECT	ND BLOOIE LINE, ND BOP STACK, NU WELL HEAD.
	13:30 - 15:30	2.00	RURD	a	OBJECT	RU TO RUN RODS AND PUMP. UNLOAD TRLR WITH RODS OVER TO RACKS TO ENABLE RUNNING OF RODS.
	15:30 - 17:30	2.00	TRIP	a	OBJECT	TIH WITH 1-2X1 1/2X14' RWAC INSERT PUMP BR758, 3 1 1/4 K BARS, 133 3/4 RODS, 1-8', 1-2' SUB, 1 1/4X 14' POLISH ROD AND LINER
3/5/2004	17:30 - 18:15	0.75	PRES	a	OBJECT	LOAD TBG, STROKE PUMP TO 500PSI, SPACE OUT RODS AND CLAMP OFF. SDFN, RIG PUSHER NOTIFIED ME THAT ON RIG MOVE IN DAY, STAINLESS LINES PLUMBED WERE DAMAGED BEFORE RIG MOVE IN. HAD NOTIFIED HOWARD SUTTON AT THE TIME. AIR HANDS TO DRY WATCH WELL UNTIL RIG MOVE, POSSIBLY MONDAY THE 8TH
	06:00 - 07:30	1.50	SRIG	a	OBJECT	CREW TRVL TO LOC.
	07:30 - 08:00	0.50	SAFE	a	OBJECT	HOLD SAFETY MTG, JHA

## Page 9 of 9

Legal Well Name:	HOWELL D #350		
Common Well Name:	HOWELL D #350		Spud Date: 8/14/1995
Event Name:	CAP WORKOVER	Start: 2/15/2004	End: 3/4/2004
Contractor Name:	AZTEC WELL SERVICE	Rig Release: 3/8/2004	Group:
Rig Name:	AZTEC	Rig Number: 471	

Printed: 4/28/2004 9:51:16 AM