

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO.
30-045-27688

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
FEE

7. Lease Name or Unit Agreement Name

Bonds Com

8. Well Number
100

9. OGRID Number
14538

10. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter M : 1060 feet from the South line and 930 feet from the West line

Section 15

Township 32

Range 10

NMPM

San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

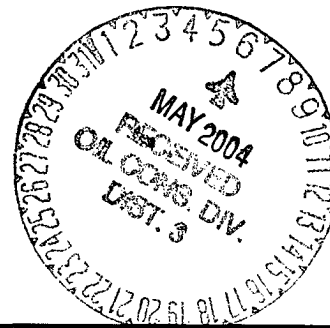
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Cavitated and set liner ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources cavitated and set the liner as per attached operations summary.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 5/5/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Charles R. H. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY - 6 2004

Conditions of approval, if any:

Operations Summary Report

Legal Well Name: BONDS COM #100
 Common Well Name: BONDS COM #100
 Event Name: EXP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 4/19/2004
 Rig Release: 5/3/2004
 Rig Number: 580

Spud Date: 6/4/1990
 End: 5/3/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/20/2004	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD RIG CREW TO LOCATION, PAYNE 6S.
	07:00 - 08:00	1.00	SAFE	a	OBJECT	START SR, JSA MEETING, CHK LOCATION. PREP TO MOVE RIG.
	08:00 - 10:30	2.50	MIMO	a	MIRU	MI, SPOT AIR PACKAGE & RIG PUMP EQUIP. MI, SPOT SR & RIG EQUIP. SPOT CATWALK.
	10:30 - 11:30	1.00	NUND	a	MIRU	OFFLOAD 120 JTS 2 7/8" AOH DP, & 16 JTS 3.5" DC'S ONTO CATWALK & PIPE RACKS. CHK PSI @ 150# ON CSG, 180# ON TBG.
	11:30 - 13:00	1.50	RURD	a	MIRU	RU AZTEC SR #580.
	13:00 - 14:30	1.50	NUND	a	OBJECT	BWD TO RIG PIT, ND TREE, NU BOP. RU TO & TEST BOP @ 250 PSI - 15 MIN., 1500 PSI - 30 MIN. RELEASE PSI.
	14:30 - 16:30	2.00	NUND	a	OBJECT	RU RIG FLOOR & TONGS, PREP TO TOH W/ PROD TBG. STBY W/ COMPLETE BLW PIT.
	16:30 - 17:30	1.00	NUND	a	OBJECT	RU 5.5" B-LINE, & 2" LINE TO BLW PIT. NOTE: MUD LOGGER JT BROKE, SENT IN FOR REPAIR.
4/21/2004	17:30 - 18:30	1.00	NUND	a	OBJECT	BWD, PULL TBG HNGR, SIW/ SDFN
						RIG & C-TRAVEL = 12.5 HRS
	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD RIG CREW TO LOCATION.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	START RIG. PREJOB SAFETY & JSA MEETING, CHK PSI @ 180#, BWD TO BLOW PIT.
	07:30 - 08:30	1.00	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 PROD TBG. LD BHA.
	08:30 - 09:00	0.50	NUND	a	OBJECT	CHG OVER TO TIH W/ DC'S & DP.
	09:00 - 12:30	3.50	PULD	a	OBJECT	TALLY, PUMU BAKER SPEAR, BS, JARS, ETC ON 11 JTS 3.5" DC'S, & 2 7/8" AOH DP, TIH TO 2360'
	12:30 - 13:00	0.50	NUND	a	OBJECT	TIE BACK ONTO 6 LINES, PREP TO FISH TOL.
4/22/2004	13:00 - 16:00	3.00	STUK	a	OBJECT	TIH, TAG TOL @ APROX 2437', LATCH ONTO HYFLOW LINER, WORK LINER UP HOLE APROX 65'. PIPE STUCK(LINER SLIPS), RELEASE SPEAR FROM TOL(5 1/2" 15.5#).
	16:00 - 17:30	1.50	TRIP	a	OBJECT	TOH W/ 2 7/8" AOH DP, 12 JTS 3.5" DC'S, LD F-TOOLS.
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SIW/ SDFN. NOTE: DRYWATCH
						RIG & C-TRAVEL = 12 HRS
	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD RIG CREW TO LOCATION.
	07:00 - 08:00	1.00	NUND	a	OBJECT	CHK PSI @ 160#, BWD. PUMU 6 1/4" PILOT MILL, ON 3.5" DC, PREP TO TIH W/ DC'S.
	08:00 - 09:30	1.50	TRIP	a	OBJECT	TIH W/ 6 1/4" P-MILL, 12 JTS 3.5" DC'S, 63 JTS 2 7/8" AOH DP TO 2360'
	09:30 - 10:00	0.50	NUND	a	OBJECT	RU 2.5 SWIVEL, & AIRPACK. TAG TOL 5.5" @ 2372'.
4/23/2004	10:00 - 12:30	2.50	MILL	a	OBJECT	BREAK CIRC W/ AIRMIST OF 12-15 BWPH, ADDITIVES OF 2 GAL TD 500 K FOAMER, 1.5 GAL ST, 1 GAL CI PER 20 BBL WTR. MILL TOL HYFLOW HNGR FROM 2372- 2377'.
	12:30 - 13:30	1.00	CIRC	a	OBJECT	CIRC HOLE CLEAN W/ AIRMIST & 5 BBL SWEEPS.
	13:30 - 15:00	1.50	TRIP	a	OBJECT	RD 2.5 SWIVEL, TOH W/ 2 7/8" AOH DP, 12 JTS 3.5" DC'S, LD 6 1/4" PILOT MILL. NOTE: RAN AIRMIST OF 6-8 BWPH ON B-LINE W/ TRIP PIPE TO HOLD DOWN COAL DUST.
	15:00 - 16:30	1.50	TRIP	a	OBJECT	PUMU BAKER 6 1/4" SPEAR, 3.5" JARS, B.S., ON 12 JTS 3.5" DC'S, & 63 JTS 2 7/8" AOH DP, TIH TO 2360'.
	16:30 - 18:30	2.00	STUK	a	OBJECT	LATCH ONTO 5 1/2" LINER, WORK STUCK PIPE, RELEASE FROM LINER, LD 1 JT 2 7/8" DP. SIW/ SDFN.
						RIG & C-TRAVEL = 12.5 HRS
	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD RIG CREW TO LOCATION.
	07:00 - 07:30	0.50	NUND	a	OBJECT	JSA MEETING, CHK PSI @ 200#, PREP TO TIH.
	07:30 - 08:30	1.00	STUK	a	OBJECT	TIH, LATCH ONTO 5.5" LINER, WORK STUCK PIPE.

Operations Summary Report

Legal Well Name: BONDS COM #100
 Common Well Name: BONDS COM #100
 Event Name: EXP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 4/19/2004
 Rig Release: 5/3/2004
 Rig Number: 580

Spud Date: 6/4/1990
 End: 5/3/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/23/2004	08:30 - 09:30	1.00	TRIP	a	OBJECT	RELEASE FROM LINER, TOH W/ 2 7/8" AOH DP, STD 3.5" DC'S ON OFF SIDE DERRICK TBG BOARD,
	09:30 - 10:30	1.00	NUND	a	OBJECT	LD BKR SPEAR, PUMU BAKER FO SPEAR, PREP TO TIH W/ DP.
	10:30 - 12:00	1.50	TRIP	a	OBJECT	TIH W/ 5 1/2" FO BAKER SPEAR ON 2 7/8" AOH DP TO TOL @ 2377',
	12:00 - 13:30	1.50	WIRE	a	OBJECT	LATCH ONTO 5.5" LINER, RU W/L SPECIALTIES, RUN FREEPOINT, RELEASE FROM LINER.
	13:30 - 15:00	1.50	TRIP	a	OBJECT	TOH W/ 2 7/8" AOH DP.
	15:00 - 16:30	1.50	WIRE	a	OBJECT	RU W/L SPECIALTIES, RIH, CHEM-CUT 5.5" LINER @ 2508', RD W/L.
	16:30 - 18:00	1.50	TRIP	a	OBJECT	PUMU 5 1/2" BKR SPEAR, JARS, BS, ETC, ON 12 JTS 3.5" DC'S, & 62 JTS 2 7/8" AOH DP.
	18:00 - 18:30	0.50	SHDN	a	OBJECT	SI, SECURE WELL/ SDFN.
4/24/2004	06:00 - 07:00	1.00	MIMO	a	OBJECT	RIG & C-TRAVEL = 12.5 HRS
	07:00 - 07:30	0.50	NUND	a	OBJECT	ROAD RIG CRE TO LOCATION.
	07:30 - 08:00	0.50	PULD	a	OBJECT	START RIG. CHECK PSI @ 195#, BWD, PREP TO TIH W/ 2 7/8" DP
	08:00 - 10:00	2.00	TRIP	a	OBJECT	PU, RIH W/ 2 7/8" DP, TAG TOL @ 2377', LATCH ONTO & JAR LOOSE 124' OF 5.5" LINER
	10:00 - 10:30	0.50	NUND	a	OBJECT	TOH W/ 2 7/8" AOH DP, 12 JTS 3.5" DC'S, LD 124' OF 5.5" LINER. (4" OF LINER HNGR, 1 JT 21' BLANK CSG, 1 JT 21' PERF CSG, 1 JT 42' BLANK CSG, 35' PIECE OF PERF CSG)
	10:30 - 12:00	1.50	TRIP	a	OBJECT	CHG OVER TO RIH W/ 6.25" BAKER PILOT MILL.
	12:00 - 12:30	0.50	NUND	a	OBJECT	TIH W/ 6.25" BAKER PILOT MILL ON 12 JTS 3.5" DC'S, & 2 7/8" AOH DP TO 2480'.
	12:30 - 17:30	5.00	MILL	a	OBJECT	RU 2.5 SWIVEL & AIRPACK, BREAK CIRC W/ AIRMIST OF 12-15 BWPH, 2 GAL TD 500 K FOAMER, 1 1/2 GAL ST, 1 GAL CI, PER 20 BBL PW MIX.
	17:30 - 19:00	1.50	TRIP	a	OBJECT	MILL 5.5" CSG F/ 2500'- 2510', LINER FELL, TIH TO 2525', CIRC HOLE CLN W/ AIRMIST.
	19:00 - 19:30	0.50	SHDN	a	OBJECT	TOH W/ 2 7/8" AOH DP, 12 JTS 3.5" DC'S, & BAKER PILOT MILL. LD MILL.
4/25/2004	06:00 - 07:00	1.00	MIMO	a	OBJECT	SIW/ SDFN.
	07:00 - 07:30	0.50	NUND	a	OBJECT	RIG & C-TRAVEL= 13.5 HRS
	07:30 - 09:00	1.50	TRIP	a	OBJECT	ROAD RIG CREW TO LOCATION,
	09:00 - 09:30	0.50	FISH	a	OBJECT	START SR. CHK PSI @ 195#, BWD, JSA MEETING.
	09:30 - 11:00	1.50	TRIP	a	OBJECT	TIH W/ 5 1/2" BAKER SPEAR, 3.5" JARS, BS, ETC., ON 12 JTS 3.5" DC'S, & 2 7/8" AOH DP. TAG @ 2584'.
	11:00 - 12:00	1.00	NUND	a	OBJECT	FISH 5 1/2" 15.5# LINER, WORK FREE, PREP TO TOH.
	12:00 - 14:00	2.00	NUND	a	OBJECT	TOH W/ 2 7/8" AOH DP, 12 JTS 3.5" DC'S.
	14:00 - 17:00	3.00	SURG	a	OBJECT	CHG OVER TO 5 1/2" EQUIP., LD 5 1/2" CSG LINER. (21' BLANK, 21' PERF, 2- 42' PERF JTS)
	17:00 - 18:00	1.00	SURG	a	OBJECT	NDNU, PREP TO RUN SURGES. PUMU 6 1/4" VAREL BIT, BS ON 1 JT 3.5" DC, SET INTO BOP, CLOSE BOP & LOCK BOP CLOSED.
	18:00 - 21:00	3.00	SURG	a	OBJECT	PITOT WELL @ 16 PSI (2500 MCF), 60 PSI BACK PSI.
	21:00 - 22:00	1.00	SURG	a	OBJECT	SIW, NATURAL BUILDUP.
	22:00 - 01:00	3.00	SURG	a	OBJECT	NAT SURGE # 1. OPEN HCR VALVE W/ 210 PSI, HVY BLOW W/ LIGHT TO MOD SOLIDS RETURN. 1/2"- 1 1/2" IN SIZE.
	01:00 - 02:00	1.00	SURG	a	OBJECT	SIW/ NATURAL BUILDUP
					OBJECT	NAT SURGE # 2. OPEN HCR VALVE W/ 210 PSI, HVY BLOW W/ LIGHT TO MOD SOLIDS RETURN. 1/2"- 1 1/2" IN SIZE.
					OBJECT	SIW/ NATURAL BUILDUP.
					OBJECT	NAT SURGE # 3. OPEN HCR VALVE W/ 210 PSI, HVY BLOW W/ LIGHT TO MOD SOLIDS RETURN. 1/2"- 1 1/2" IN SIZE.

Operations Summary Report

Legal Well Name: BONDS COM #100
 Common Well Name: BONDS COM #100
 Event Name: EXP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 4/19/2004
 Rig Release: 5/3/2004
 Rig Number: 580

Spud Date: 6/4/1990
 End: 5/3/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/25/2004	02:00 - 05:00	3.00	SURG	a	OBJECT	SIW/ NATURAL BUILDUP.
	05:00 - 06:00	1.00	SURG	a	OBJECT	NAT SURGE # 4. OPEN HCR VALVE W/ 210 PSI, HVY BLOW W/ LIGHT TO MOD SOLIDS RETURN. 1/2" - 1 1/2" IN SIZE.
4/26/2004	06:00 - 09:00	3.00	SURG	a	OBJECT	RIG & C-TRAVEL = 9 HRS SI HCR VALVE, NATURAL BUILD WELL.
	09:00 - 10:00	1.00	SURG	a	OBJECT	START SURGE #1. OPEN HCR VALVE W/ 190 PSI, HVY BLOW W/ SOLIDS, 1/8" - 1/4" IN SIZE.
	10:00 - 13:00	3.00	SURG	a	OBJECT	SI HCR VALVE, NATURAL BUILD WELL.
	13:00 - 14:00	1.00	SURG	a	OBJECT	START SURGE #2. OPEN HCR VALVE W/ 190 PSI, HVY BLOW W/ SOLIDS, 1/16" - 1/4" IN SIZE, 1 GAL RETURNS IN APROX 3 MIN.
	14:00 - 16:00	2.00	SURG	a	OBJECT	SI HCR VALVE, NATURAL BUILD WELL.
	16:00 - 17:00	1.00	SURG	a	OBJECT	START SURGE #3. OPEN HCR VALVE W/ 190 PSI, HVY BLOW W/ SOLIDS, 1/16" - 1/4" IN SIZE, 1 GAL RETURNS IN APROX 3 MIN.
	17:00 - 18:00	1.00	TEST	a	OBJECT	SET UP & RUN PITOT ON 2" LINE. 5:15 PM - PITOT @ 18 PSI - 68 PSI BACK PSI = 2684 MCF 5:30 PM - PITOT @ 20 PSI - 68 PSI BACK PSI = 2863 MCF 5:45 PM - PITOT @ 20 PSI - 70 PSI BACK PSI = 2863 MCF 6:00 PM - PITOT @ 20 PSI - 72 PSI BACK PSI = 2863 MCF
	18:00 - 21:00	3.00	SURG	a	OBJECT	SI HCR VALVE, NATURAL BUILD WELL.
	21:00 - 22:00	1.00	SURG	a	OBJECT	START SURGE #4. OPEN HCR VALVE W/ 190 PSI, HVY BLOW W/ SOLIDS
	22:00 - 01:00	3.00	SURG	a	OBJECT	SI HCR VALVE, NATURAL BUILD WELL.
	01:00 - 02:00	1.00	SURG	a	OBJECT	START SURGE #5. OPEN HCR VALVE W/ 190 PSI, HVY BLOW W/ SOLIDS
	02:00 - 05:00	3.00	SURG	a	OBJECT	SI HCR VALVE, NATURAL BUILD WELL.
	05:00 - 06:00	1.00	SURG	a	OBJECT	START SURGE #6. OPEN HCR VALVE W/ 190 PSI, HVY BLOW W/ SOLIDS
4/27/2004	06:00 - 07:00	1.00	MIMO	a	OBJECT	NO RIG CHARGES
	07:00 - 08:00	1.00	NUND	a	OBJECT	ROAD RIG CREW TO LOCATION.
	08:00 - 09:30	1.50	TRIP	a	OBJECT	START RIG. JSA MEETING, BWD, CHG OUT 1 JT 5 1/2" B-LINE. PREP TO TIH W/ 6 1/4" VAREL MILL TOOTH BIT.
	09:30 - 10:00	0.50	NUND	a	OBJECT	OPEN BOP, TIH W/ 6 1/4" BIT EDT-14-178642, BS, 13 JTS 3.5" DC'S, & 2 7/8" AOH DP TO 2500'.
	10:00 - 10:30	0.50	COUT	a	OBJECT	RU MUD LOGGERS, 2.5 SWIVEL, & AIRPACK.
	10:30 - 12:00	1.50	DRLG	a	OBJECT	TIH, TAG FILL @ 2695', BREAK CIRC W/ AIRMIST, & COUT TO TD OF 2717'.
	12:00 - 13:00	1.00	DRLG	a	OBJECT	DRILL OUT F/ 2717' - 2750' W/ AIRMIST, ADDITIVES OF 1.5 GAL TD500K FOAMER, 1 GAL ST, 1 GAL CI, 1 PINT POLYMER PER 20 BBL PW MIX.
	13:00 - 14:00	1.00	DRLG	a	OBJECT	DRILL OUT F/ 2750' - 2781' W/ AIRMIST, ADDITIVES OF 1.5 GAL TD500K FOAMER, 1 GAL ST, 1 GAL CI, 1 PINT POLYMER PER 20 BBL PW MIX.
	14:00 - 14:30	0.50	CIRC	a	OBJECT	DRILL OUT F/ 2781' - 2802' W/ AIRMIST, ADDITIVES OF 1.5 GAL TD500K FOAMER, 1 GAL ST, 1 GAL CI, 1 PINT POLYMER PER 20 BBL PW MIX.
	14:30 - 15:00	0.50	NUND	a	OBJECT	CIRC HOLE CLEAN W/ AIRMIST OF 12-15 BWPH, 2 - 5 BBL SWEEPS. PULL & LD 11 JTS 2 7/8" AOH DP TO 2466', RD 2.5 SWIVAL & AIR

Operations Summary Report

Legal Well Name: BONDS COM #100
 Common Well Name: BONDS COM #100
 Event Name: EXP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 4/19/2004
 Rig Release: 5/3/2004
 Rig Number: 580
 Spud Date: 6/4/1990
 End: 5/3/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/27/2004	14:30 - 15:00	0.50	NUND	a	OBJECT	EQUIP.
	15:00 - 16:30	1.50	TRIP	a	OBJECT	TOH W/ 2 7/8" AOH DP, 13 JTS 3.5" DC'S, LD 6.25" VAREL BIT.
	16:30 - 17:30	1.00	NUND	a	OBJECT	PUMU 9 5/8" BAKER UNDER REAMER, ON 1 JT 3.5" DC, PREP TO TIH. PITOT @ 20 PSI/ 70 PSI BACK PRESSURE= 2863 MCF ON 2" LINE.
	17:30 - 18:30	1.00	TRIP	a	OBJECT	TIH W/ U-REAMER, 13 JTS 3.5" DC'S, & 66 JTS 2 7/8" AOH DP TO 2470'.
	18:30 - 19:00	0.50	SHDN	a	OBJECT	PU 2.5 SWIVEL & 1 JT 2 7/8" AOH DP. SIW/ SDFN.
						RIG & C-TRAVEL = 13 HRS NOTE: MAN SHOWED UP AT LOCATION, IDENTIFIED HIMSELF ONLY AS MAN W/ SYLVESTER ON BARN, COMPLAINED OF NOISE MADE THE NIGHT BEFORE, SAID IT HAD BETTER NOT HAPPEN AGAIN. NIGHT HAND, GARY, ASKED FOR NAME & PHONE NUMBER, BUT WAS TOLD TO CONTACT MAN W/ SYLVESTER ON HIS BARN. THIS HAPPENED AT APROX 8:15 PM, 4/26/2004.
4/28/2004	06:00 - 08:00	2.00	SAFE	a	OBJECT	AW'S SAFETY MEETING @ SJCC. ROAD RIG CREW TO LOCATION.
	08:00 - 08:30	0.50	NUND	a	OBJECT	START RIG, CHK PSI @ 210#, BWD, JSA MEETING.
	08:30 - 09:00	0.50	CIRC	a	OBJECT	OPEN BOP, RIH W/ 2 7/8" DP TO 2485', BREAK CIRC W/ AIRMIST. ADDITIVES OF 1.5 GAL TD500K FOAMER, 1 GAL ST, 1 GAL CI, 1 PINT POLYMER, PER 20 BBL PW MIX.
	09:00 - 09:30	0.50	REAM	a	OBJECT	UNDER REAM F/ 2485'- 2508' W/ AIRMIST.
	09:30 - 11:00	1.50	REAM	a	OBJECT	UNDER REAM F/ 2508'- 2539' W/ AIRMIST.
	11:00 - 12:00	1.00	REAM	a	OBJECT	UNDER REAM F/ 2539'- 2570' W/ AIRMIST.
	12:00 - 13:00	1.00	REAM	a	OBJECT	UNDER REAM F/ 2470'- 2602' W/ AIRMIST.
	13:00 - 13:30	0.50	REAM	a	OBJECT	UNDER REAM F/ 2602'- 2634' W/ AIRMIST.
	13:30 - 14:15	0.75	REAM	a	OBJECT	UNDER REAM F/ 2634'- 2665' W/ AIRMIST.
	14:15 - 15:00	0.75	REAM	a	OBJECT	UNDER REAM F/ 2665'- 2696' W/ AIRMIST.
	15:00 - 15:45	0.75	REAM	a	OBJECT	UNDER REAM F/ 2696'- 2727' W/ AIRMIST.
	15:45 - 17:00	1.25	REAM	a	OBJECT	UNDER REAM F/ 2727'- 2759' W/ AIRMIST.
	17:00 - 18:00	1.00	REAM	a	OBJECT	UNDER REAM F/ 2759'- 2788' W/ AIRMIST.
	18:00 - 18:30	0.50	REAM	a	OBJECT	UNDER REAM F/ 2788'- 2802' W/ AIRMIST.
	18:30 - 19:00	0.50	CIRC	a	OBJECT	CIRC HOLE CLN W/ AIRMIST & 5 BBL PW SWEEPS
	19:00 - 19:30	0.50	NUND	a	OBJECT	PULL & LD 11 JTS 2 7/8" AOH DP, RD 2.5 SWIVEL & AIRPACK. PREP TO TOH W/ PIPE.
	19:30 - 20:30	1.00	TRIP	a	OBJECT	TOH W/ 2 7/8" AOH DP, 13 JTS 3.5" DC'S, & 9 5/8" BAKER UNDER REAMER, LD TOOLS.
	20:30 - 21:30	1.00	TEST	a	OBJECT	PITOT TEST WELL: 8:45 PM - 19 PSI W/ 68 PSI BACK PRESSURE. 9:00 PM - 20 PSI W/ 70 PSI BACK PRESSURE. 9:15 PM - 20 PSI W/ 70 PSI BACK PRESSURE. 9:30 PM - 20 PSI W/ 72 PSI BACK PRESSURE. (2863 MCF)
	21:30 - 06:00	8.50	SHDN	a	OBJECT	SIW/ DRY WATCH WELL. RIG & C-TRAVEL = 15 HRS
4/29/2004	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD RIG CREW TO LOCATION.
	07:00 - 08:00	1.00	NUND	a	OBJECT	CHK PSI @ 200 PSI, BWD, JSA MEETING, PREP TO TIH W/ BIT.
	08:00 - 09:00	1.00	TRIP	a	OBJECT	TIH W/ 6.25" VAREL BIT, WEATHERFORD STRING MILL, 13 JTS 3.5" DC'S, & 2 7/8" AOH DP, TAG FILL @ 2675'.
	09:00 - 09:30	0.50	NUND	a	OBJECT	RU 2.5 SWIVEL & AIRPACK, BREAK CIRCULATION W/ AIRMIST, ADDITIVES OF 1.5 GAL TD500K FOAMER, 1 GAL ST, 1 GAL CI, 1 PINT POLYMER PER 20 BBL PW MIX.
	09:30 - 10:00	0.50	COUT	a	OBJECT	COUT W/ AIRMIST OF 10-13 BWPH F/ 2675'- 2690'.
	10:00 - 10:30	0.50	COUT	a	OBJECT	COUT W/ AIRMIST F/ 2690'- 2721'.

Operations Summary Report

Legal Well Name: BONDS COM #100
 Common Well Name: BONDS COM #100
 Event Name: EXP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 4/19/2004
 Rig Release: 5/3/2004
 Rig Number: 580

Spud Date: 6/4/1990
 End: 5/3/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/29/2004	10:30 - 11:00	0.50	COUT	a	OBJECT	COUT W/ AIRMIST F/ 2721'- 2752'.
	11:00 - 11:30	0.50	COUT	a	OBJECT	COUT W/ AIRMIST F/ 2752'- 2783'.
	11:30 - 12:00	0.50	COUT	a	OBJECT	COUT W/ AIRMIST F/ 2783'- 2802'.
	12:00 - 16:30	4.50	COUT	a	OBJECT	COUT W/ AIRMIST & 3-5 BBL SWEEPS.
	16:30 - 17:00	0.50	SHDN	a	OBJECT	PULL DP TO SHOE @ 2475', SIW/ SECURE, SDFN. DRY WATCH WELL
4/30/2004						RIG & C- TRAVEL= 11 HRS
	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD RIG CREW TO LOCATION.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	CHK PSI @ 210#, BWD, JSA MEETING.
	07:30 - 08:30	1.00	PULD	a	OBJECT	PU 10 JTS 2 7/8" AOH DP, TAG W/ 44' FILL, TOH, LD 10 JTS DP, RD 2.5 SWIVEL.
	08:30 - 09:30	1.00	TRIP	a	OBJECT	TOH W/ 2 7/8" AOH DP, 13 JTS 3.5" DC'S, 6.25" STRG MILL, & BIT.
	09:30 - 10:00	0.50	NUND	a	OBJECT	CHG OVER TO PU 5.5" CSG LINER.
	10:00 - 10:30	0.50	PULD	a	OBJECT	TALLY, PU, RIH W/ 5.5" MILL SHOE, 2 JTS 41.5' BLANK CSG, 2 JTS 42.5' PERF CSG, 20' PERF CSG, 20' BLANK CSG, 42' PERF CSG, 36.5' BLANK CSG, 21' PERF CSG, 45.5' BLANK CSG, 4.5' PUP, 1' SET SLV = 362.57' TOTAL CSG LINER.
	10:30 - 11:00	0.50	NUND	a	OBJECT	CHG OVER TO TIH W/ 2 7/8" AOH DP.
	11:00 - 12:00	1.00	TRIP	a	OBJECT	TIH W/ 2 7/8" AOH DP TO 2460', RU 2.5 SWIVEL. RIH TO 2720'.
	12:00 - 15:00	3.00	CIRC	a	OBJECT	BREAK CIRC W/ AIRMIST OF 8 BWPH, CIRC & COUT TO 2748', COULDN'T MAKE HOLE. PULL TO 2707' CIRC & COUT TO 2730'
	15:00 - 15:30	0.50	PULD	a	OBJECT	LD 10 JTS DP, BLOW HOLE DRY, RD 2.5 SWIVEL.
	15:30 - 16:30	1.00	TRIP	a	OBJECT	TOH W/ 66 JTS 2 7/8" AOH DP.
	16:30 - 17:30	1.00	PULD	a	OBJECT	CHG OVER TO PULL 5.5" LINER. PULL, LD 5.5" LINER.
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SIW/ SDFN
5/1/2004						RIG & C-TRAVEL = 12 HRS
	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD RIG CREW TO LOCATION
	07:00 - 08:00	1.00	NUND	a	OBJECT	START SR. CHK PSI @ 210#, BWD, JSA MEETING. CHG OVER TO TIH W/ BIT.
	08:00 - 09:00	1.00	TRIP	a	OBJECT	PUMU 6.25" BIT, 6.25 STRG MILL, ON 13 JTS 3.5" DC'S, & 66 JTS 2 7/8" AOH DP, TIH TO 2470'.
	09:00 - 09:30	0.50	NUND	a	OBJECT	RU 2.5 SWIVEL, & AIRPACK, PU, RIH W/ 2 7/8" DP, TAG FILL @ 2720'.
	09:30 - 10:30	1.00	CIRC	a	OBJECT	TRY TO BREAK CIRCULATION, PULL 8 JTS DP, RD 2.5 SWIVEL.
	10:30 - 11:30	1.00	TRIP	a	OBJECT	TOH W/ 2 7/8" DP, & DC'S.
	11:30 - 12:00	0.50	NUND	a	OBJECT	BREAK OUT, CLEAN 6 1/4" BIT, B.S., & STRNG MILL. PUMU, TIGHTEN BIT.
	12:00 - 13:00	1.00	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT, STRNG MILL, 13 JTS 3.5" DC'S, & 66 JTS 2 7/8" DP TO 2470'.
	13:00 - 13:30	0.50	NUND	a	OBJECT	RU 2.5 SWIVEL, & AIRPACK, TIH W/ DP TO 2720'.
	13:30 - 19:00	5.50	CIRC	a	OBJECT	BREAK CIRCULATION, COUT TO TD OF 2802' W/ AIRMIST. WORK TIGHT SPOTS FROM 2720'- 2770'. ROTATE CREWS @ 7:00 PM.
5/2/2004	19:00 - 06:00	11.00	CIRC	a	OBJECT	CIRC HOLE W/ AIRMIST, WORK TIGHT SPOTS IN HOLE F/ 2720'- 2770'.
						RIG = 24 HR, TRAVEL = 2 HR
	06:00 - 07:00	1.00	CIRC	a	OBJECT	DRY UP HOLE, LD 11 JTS 2 7/8" AOH DP, RD 2.5" SWIVEL.
	07:00 - 08:00	1.00	TRIP	a	OBJECT	TOH W/ 2 7/8" AOH DP, 13 JTS 3.5" DC'S. LD STRNG MILL & 6 1/4" BIT.
5/2/2004	08:00 - 08:30	0.50	NUND	a	OBJECT	CHG OVER TO PU, RIH W/ 5 1/2" CSG LINER. PITOT @ 3200 MCF W/ 80 PSI BACK PRESSURE.

Operations Summary Report

Legal Well Name: BONDS COM #100
 Common Well Name: BONDS COM #100
 Event Name: EXP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 4/19/2004
 Rig Release: 5/3/2004
 Rig Number: 580

Spud Date: 6/4/1990
 End: 5/3/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/2/2004	08:30 - 09:00	0.50	PULD	a	OBJECT	PUMU 5 1/2" X 15.5" CSG LINER, RIH.
	09:00 - 09:30	0.50	NUND	a	OBJECT	CHG OVER TO TIH W/ 2 7/8" AOH DP.
	09:30 - 10:30	1.00	TRIP	a	OBJECT	RIH W/ 66 JTS 2 7/8" AOH DP TO 2470'.
	10:30 - 11:00	0.50	NUND	a	OBJECT	RU 2.5" SWIVEL, PU, RIH W/ 2 7/8" AOH DP TO 2727'.
	11:00 - 13:00	2.00	CIRC	a	OBJECT	BREAK CIRC W/ AIRMIST OF 13 BWPH, 1.5 GAL TD500K FOAMER, 1 GAL ST, 1 GAL CI, 1 1/2 PINT POLYMER PER 20 BBL PW MIX. CIRC, COUT, & WORK CSG TO TD OF 2802'.
5/4/2004	13:00 - 14:00	1.00	NUND	a	OBJECT	BACKOFF, DROPOFF 5 1/2" 15.5# CSG LINER, LD 12 JTS 2 7/8" AOH DP, RD 2.5 SWIVEL & AIRPACK. PREP TO TOH, LD DP.
	14:00 - 16:00	2.00	PULD	a	OBJECT	TOH, LD 66 JTS 2 7/8" AOH DP.
	16:00 - 17:30	1.50	PULD	a	OBJECT	TIH W/ 12 JTS 3.5" DC'S, TOH, LD DC'S.
	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD RIG CREW TO LOCATION.
	07:00 - 08:00	1.00	NUND	a	OBJECT	CHK PSI @ 210#, BWD, JSA MEETING, PUMU PERF MILL, PREP TO TIH.
	08:00 - 09:30	1.50	TRIP	a	OBJECT	TIH W/ 4 3/4" PERF PLUG MILL ON 2 3/8" EUE 4.7# J-55 TBG (TALLY TBG IN HOLE)
	09:30 - 12:30	3.00	COUT	a	OBJECT	RU 2.5 SWIVEL, MILL & COUT W/ AIRMIST F/ 2490' - 2802'
	12:30 - 14:00	1.50	TRIP	a	OBJECT	RD 2.5 SWIVEL, TOH W/ 2 3/8" EUE 4.7# J-55 TBG, LD 4 3/4" PERF MILL.
	14:00 - 15:00	1.00	TRIP	a	OBJECT	TIH W/ PURGE VALVE, 10'- 6' PUP JTS, 4' PERF SUB, 1.78 STD CUP SN, 84 JTS 2 3/8" EUE 4.7# J-55 PROD TBG.(TBG @ 2745.6', SN@ 2723.6')
	15:00 - 17:00	2.00	NUND	a	OBJECT	LAND PROD TBG @ 2745.6', RD RIG TONGS, FLOOR, BREAK DOWN 5.5" B-LINE. ND BOP STACK, NU TREE. FINAL PITOT @ 24 PSI - 3220 MCF, 80 PSI BACK PRESSURE.
	17:00 - 18:30	1.50	RURD	a	RDMO	PREP TO RD SR. RD AZTEC RIG # 580, RIG EQUIP., & AIRCOMP LLC. AIRPACKAGE. PREP TO MOVE OFF TO ALLISON UNIT # 102S.
	18:30 -		RURD	a	RDMO	5/3/2004 - 7:00 PM, RELEASE AZTEC RIG 580, RIG EQUIP., & AIRCOMP LLC. LND TBG @ 2745.6' W/ 84 TOTAL JTS 2 3/8" EUE 4.7# J-55 TBG. 1.78 STD CUP SN @ 2723.6'. TD= 2802', TOL 5 1/2" 15.5# @ 2440'. 7" CSG SHOE @ 2476', 36' OVERLAP. TRANSFER 4 JTS 2 3/8" TO ALLISON UNIT # 102S.
						SUMMARY; MIRU SR, NDNU, TOH W/ PROD TBG, FISH CSG LINER, LD LINER, DRILL 85' OF PC SAND FOR RATHOLE, UNDER REAM HOLE W/ 9 1/2" REAMER, CLN OUT HOLE, RUN 5 1/2" CSG LINER, TIH, MILL PERF PLUGS, TIH W/ PROD TBG, LND, NDNU, RDMO SR. FINAL PITOT @ 3220 MCF W/ 80 PSI BACK PSI. K.RAYBON & FIRST DELIVERY NOTIFIED OF MOVE
						RIG & C-TRAVEL = 12.5 HRS.