₩.A								
Submit 3 Copies To Appropriate Distric	t .	State of	New M	exico			Form	C-103
Office District I	En	ergy, Minerals	and Nat	ural Resources	1		Revised June 1	
1625 N. French Dr., Hobbs, NM 88240 District II					WELL AI	PI NO. 30-	039-22305	
1301 W. Grand Ave., Artesia, NM 8821	0 0	IL CONSERV			5. Indicat	te Type of Le	ase	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	)	1220 South			ST	ATE X	FEE 🗌	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		Santa F	e, NM 8	5/505 5/5/67	6. State C	Oil & Gas Lea	ise No.	
87505			16	547078				
SUNDRY NO (DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APP PROPOSALS.)	POSALS TO D	D REPORTS OF DRILL OR TO DEED OR PERMIT" (FORM	PEN ÖR PI	LIGARACK TO A	7. Lease San Juan	Name or Unit 31-6 Unit	Agreement N	lame
1. Type of Well:			182	6452	8. Well N			
Oil Well Gas Well	X Other		E.		<b>W</b>	37		
2. Name of Operator ConocoPhi	illips Co.			a. 013	9. OGRII	D Number 2	17817	
3. Address of Operator P.O. B		/L3-6054, Houst	on, Tx. 7	7252		name or Wild		
A XX 11 X		-			Blanco M	lesaverde/Bas	sin Dakota	
4. Well Location								
Unit Letter O	: 1000	feet from the	South	line and _	900	feet from the	East	_line
Section 36		Township 31		Range 6W	NMPM	Co	unty Rio Arrib	oa
	11. Ele 6531'		hether DI	R, RKB, RT, GR,	etc.)			
12 Charl			dianta N	Vature of Notic	a Danart or	Other Dete		
NOTICE OF I			idicate i	Nature of Notic	e, Report or BSEQUEN			
PERFORM REMEDIAL WORK		ON TO. AND ABANDON	П	REMEDIAL WO			ERING CASIN	GП
_								
_	_	GE PLANS		COMMENCE D		ABA	G AND NDONMENT	
PULL OR ALTER CASING [	MULTI Compi	IPLE LETION		CASING TEST A	AND			
OTHER:				OTHER: Alloca	tions			X
<ul><li>13. Describe proposed or configuration of starting any proposed or recompletion.</li><li>ConocoPhillips requests allocations</li></ul>	work). SEE	ERULE 1103. F	or Multip	ole Completions:	Attach wellbor			
hereby certify that the information	on above is t	•		est of my knowled As Agent for Cond	•	DA	TE_05/05/20	004
Type or print name Christina Gus	tartis		E-mail a	ddress:		Telepho	one No. (832)	486-246
This space for State use)		/ .					MAY _ 1	, 225
APPPROVED BY Conditions of approval, if any:	£/K		TITLE	TUTY OIL & GAS II	aspector, dis	T. (2) DA	ГЕ	

## San Juan 31-6 #37 MV/DK Allocation

Based on the most recent production as shown in the attached table, it is recommended to assign the following percentage allocations to the gas stream for all future production:

(Any condensate production should be allocated 100% to the Mesaverde formation)

Percent Allocation						
MesaVerde Gas	39%					
Dakota Gas	61%					

	MCFD				
	MV	DK			
Jun-03	79	117			
Jul-03	84	116			
Aug-03	73	114			
Sep-03	65	113			
Oct-03	61	112			

San Juan 31-6 #37 Production

