1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.

NMNM80129

8. Well Name and No. HOWELL COM J 301S

NMNM010468	
6. If Indian, Allottee or Tribe Name	

7. If Unit or CA/Agreement, Name and/or No.

Oil Well 🛛 Gas Well 🔲 Oth	ier		HOWELL COM	3 3012			
2. Name of Operator BURLINGTON RESOURCES		AMMY WIMSATT E-Mail: twimsatt@br-inc.com	9. API Well No. 30-045-32016	-00-X1			
3a. Address PO BOX 4289 FARMINGTON, NM 87499		3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062	10. Field and Pool, BASIN FRUIT				
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description)		11. County or Parisl	h, and State			
Sec 11 T30N R8W NWNW 47	'5FNL 815FWL		SAN JUAN CO	OUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	OTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	TYPE OF	ACTION					
Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	☐ Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity			
Subsequent Report ■	Casing Repair	☐ New Construction	Recomplete	_			
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Other Well Spud			
	Convert to Injection	Plug Back	☐ Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (4/19/04) MIRU. SDON. (4/21/04) Spud well @ 6:00 am 4/21/04. Drilling ahead. (4/22/04) Drill to 545'. Circ hole clean. TOOH. TIH w/12 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 539'. Cmtd w/303 sxs Type III cmt w/3% calcium chloride, 0.25 pps celloflake (388 cu. ft.). Circ 39 bbls cmt to surface. WOC. (4/23/03) NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead. (4/27/04) Drill to intermediate TD @ 2860'. Circ hole clean. TOOH. TIH w/66 jts 7" 20# J-55 ST&C csg, set @ 2821'. (4/28/04) Cmtd w/320 sxs Premium Lite w/3% calcium chloride, 0.25 pps celloflake (682 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps celloflake (124 cu. ft.). Circ 32 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.							
14. Thereby certify that the foregoing is true and correct. Electronic Submission #28556 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADR ENNE GARCIA on 05/03/2004 (04AXG2351SE)							
Name (Printed/Typed) TAMMY V	VIMSATT	Title REGULA	ATORY SPECIALIST				
Signature (Electronic S	Submission)	Date 04/30/20	04				
	THIS SPACE FO	R FEDERAL OR STATE C	OFFICE USE				
Approved By ACCEPT	ED	ADRIENNE TitlePETROLEU		Date 05/03/2004			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivilent would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	subject lease Office Farmingt					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly and to any matter within its jurisdiction.	willfully to make to any department	t or agency of the United			
** PI M DEVICED ** PI M DEVICED ** DI M DEVICED ** PI M DEVICED **							