

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078995

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 31-6 2342. Name of Operator
CONOCOPHILLIPS COMPANYContact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com9. API Well No.
30-039-24885-00-S2

3a. Address

HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2326
Fx: 832.486.268810. Field and Pool, or Exploratory
~~BASIN FRUITLAND COAL~~
Ft. Sand PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T31N R6W NWSW 2310FSL 1228FWL
36.86968 N Lat, 107.49063 W Lon

11. County or Parish, and State

RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well 04/19/04 as per the attached daily summaries.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #30181 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 05/04/2004 (04SXM1032S)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 04/30/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 05/04/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Daily Summary

API/UWI	County	State/Province	Surface Legal Location	N/S Dist. (ft.)	N/S Ref.	E/W Dist. (ft)	E/W Ref.
300392488500	RIO ARRIBA	NEW MEXICO	NMPM-31N-06W-29-L	2310.0	S	1228.0	W
Ground Elevation (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)			
6524.00	7/10/1990	10/21/1990					

Start Date	Ops This Rpt
4/15/2004 00:00	HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRSSSURE 0 #. PUMPED 10 BBLS DOWN CSG. NDWH - NUBOP. TESTED BOP TO 250 # & 3000 #. BOTH PIPE & BLIND RAMS. HELD OK. SWION. WAITED ON TBG.
4/16/2004 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 2 3/8" TBG. TAGGED CIBP @ 3350'. LOADED HOLE AND CIRCULATED HOLE CLEAN. PUMPED CEMENT PLUG #1 W/ 43 SACKS OF 15.5 # CLASS B CEMENT FROM 3350' TO 2920'. WOC. PUH TO 2850'. RIH W/ TBG. TAGGED TOC @ 2920'. PUH TO 2662'. LOADED HOLE W/ 5 BBLS. PUMPED CEMENT PLUG # 2 W/ 124 SACKS OF 15.5 # CLASS B CEMENT FROM 2662' TO 2148'. PUH TO 1996'. SWION.
4/19/2004 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 2 3/8" TBG. TAGGED TOC @ 1995'. LOADED 7" CSG. PRESSURE TESTED 7" CSG TO 500 #. HELD OK. PUH TO 1322'. LOADED HOLE. PUMPED CEMENT PLUG #3 W/ 32 SACKS OF 15.5 # CLASS B CEMENT FROM 1322' TO 1210'. POOH W/ 2 3/8" TBG. RU WIRELINE. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 180'. EST CIRCULATION OUT BRADENHEAD. RIH W/ 2 3/8" TBG TO 357'. LOADED 7" CSG W/ 6 BBLS. SI BRADENHEAD. PUMPED CEMENT PLUG #4 W/ 111 SACKS OF 15.5 # CLASS B CEMENT FROM 357' TO SURFACE. CIRCULATED GOOD CEMENT OUT 7" CSG & BRADENHEAD. CUT OFF WELLHEAD BELOW GROUND. INSTALLED P7A MARKER W/ 24 SACKS OF 15.5 # CLASS B CEMENT. RDMO. FINAL REPORT. BACK FILLED PIT.

Daily Summary

API/UWI 300392488500	Field Name BASIN FRUITLAND COAL	Area NORTH	County RIO ARRIBA	State/Province NEW MEXICO
KB Elevation (ft) 6537.00	Ground Elevation (ft) 6524.00	Plug Back Total Depth (ftKB) 3,467.8	Spud Date 7/10/1990	

Rigs

Contractor	Rig No.	Rig Sup

4/19/2004 00:00-4/19/2004 00:00

Report Start Date 4/19/2004	Daily Cost Total 6,880.00	Cum. Cost To Date 21,678.00	AFE No.	Total AFE Amt (\$)
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Operations This Report Period

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Operations Next Report Period