UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMSF078997

7	If Indian	Allottee or Tribe Name	
v.	II IIIUIAII,	Allottee of Tribe Name	

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SUBMIT IN TRII		7. If Unit or CA/Agreement, Name and/or No.							
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	er	8. Well Name and No. SAN JUAN 30-5 UNIT 78M			IIT 78M				
Name of Operator CONOCOPHILLIPS COMPAN	PATSY CLUG E-Mail: plclugs			9. API Well No. 30-039-27033-00-X1					
3a. Address HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BASIN DAKOTA MESAVERDE POINT LOOKOUT					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	······	11. County or Parish, and State						
Sec 7 T30N R5W NESE 1980 36.82528 N Lat, 107.39190 W			RIO ARRIBA COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	DATA			
TYPE OF SUBMISSION		TYPE OF ACTION							
Nation of Laborat	Acidize	□ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	Alter Casing	_	Fracture Treat			☐ Well Integrity			
Subsequent Report	Casing Repair	_	Construction	☐ Recompl		_			
☐ Final Abandonment Notice	Change Plans	_	g and Abandon	—		Other Drilling Operations			
	Convert to Injection	_		□ Water D					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7" CASING REPORT 4/28/04 RIH w/8-3/4" bit & tagged cement @ 171'. Drilled cement and then formation to 3400'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing & set @ 3400'. RU Halliburton to cement. Pumped a preflush of 20 bbls water w/dye in last 10 bbls. Pumped 340 sx (978 cf - 174.5 bbl slurry) STD, 3% econolite, 10#/sx phenoseal. Tail - 200 sx (266 cf - 47.33 bbl slurry) 50/50 STD/POZ, 2% Bentonite, 6#/sx Phenoseal. Dropped plug and displaced w/135 bls water. Bumped plug to 1580 ps/ and cut off casing. NU B-section. PT-OK. PT rams, manifold and lines - OK. PT casing to 1800 psi for 30 minutes. Good test.									
Comr	Electronic Submission For CONOCOPI nitted to AFMSS for proce	HILLIPS COMP	ANY, sent to the	e Farmington	System				
Name (Printed/Typed) PATSY CI	LUGSTON	Title AUTHORIZED REPRESENTATIVE							
Signature (Electronic S		Date 05/06/2004							
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE US	E				
Approved By ACCEPT	ED	ADRIENN TitlePETROLE	NE GARCIA EUM ENGINE						
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condi	uitable title to those rights in thuct operations thereon.	Office Farmington							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any p s to any matter w	erson knowingly an vithin its jurisdiction	nd willfully to man.	ke to any department or a	gency of the United			